

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35025210760000

Completion Report

Spud Date: June 03, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 10, 2017

1st Prod Date: July 10, 2017

Completion Date: September 05, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: JCH 4

Purchaser/Measurer: DCP

Location: CIMARRON 2 1N 9E CM
E2 W2 NW SW
1980 FSL 335 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 3683

First Sales Date: 10/15/2017

Operator: SEC PRODUCTION INC 7983

3206 TEAKWOOD LN
EDMOND, OK 73013-3709

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
666356	

Increased Density	
Order No	
658495	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	A	1686		550	SURFACE
PRODUCTION	5 1/2	15.50	J-55	4817		290	1907

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4750

Packer	
Depth	Brand & Type
4750	UNKNOWN

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2017	MORROW SAND	2		5	2500	2	PUMPING	35		35
Sep 05, 2017	MORROW SAND	35		20	571	10	PUMPING	100		100

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND

Code: 402MWSD

Class: OIL

Spacing Orders

Order No	Unit Size
38746	640

Perforated Intervals

From	To
4619	4638

Acid Volumes

2,000 GALLONS 7 1/2% NEFE

Fracture Treatments

31,250 GALLONS FLUID, 0 POUNDS SAND

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Code: 402MWSD

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38746	640

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4619	4638

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

PROFRAC LG 2,500 FRAC

Formation	Top
CHASE GROUP	2269
UPPER TOPEKA	3158
LOWER TOPEKA	3268
HEEBNER	3360
TORONTO	3383
LANSING	3421
KANSAS CITY	3660
MARMATON	4043
CHEROKEE	4134
ATOKA	4275
MORROW	4526

Were open hole logs run? Yes

Date last log run: June 08, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - LOCATION FROM WEST LINE IS CORRECT 335'.

FOR COMMISSION USE ONLY

Status: Accepted