

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35037126470004

Completion Report

Spud Date: December 21, 1955

OTC Prod. Unit No.:

Drilling Finished Date: January 21, 1956

Amended

1st Prod Date: February 27, 1956

Amend Reason: CONVERT TO INJECTION

Completion Date: February 29, 1956

Recomplete Date: April 19, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LASHLEY 4-4

Purchaser/Measurer:

Location: CREEK 19 19N 9E
 C NE SW NW
 990 FSL 990 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: EYLER ENERGY LLC 24148
 PO BOX 757
 105 W MAIN
 HOMINY, OK 74035-0757

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			200		150	SURFACE
PRODUCTION	5 1/2	14		2439		35	1980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	J-55	0	0	160	SURFACE	2252

Total Depth: 2439

Packer	
Depth	Brand & Type
2245	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2275	2282

Acid Volumes

N/A

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: RED FORK

Code: 404RDFK

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2402	2412

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SKINNER	2275
RED FORK	2402

Were open hole logs run? No
Date last log run: April 12, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

WELL NAME AT ORIGINAL COMPLETION IN 1956 WAS FOUNDATION ROYALTIES 4. WELL WAS PERMITTED AND APPROVED AS SWIW MARCH 30, 2018. DURING FINAL COMPLETION IT WAS DETERMINED 5-1/2" CASING HAD TOO MANY CASING LEAKS. 4-1/2" LINER WAS SET AT 2,252' AND CEMENTED WITH 160 SACKS CEMENT TO SURFACE. OCC - UIC PERMIT NUMBER 1809130004. OPERATOR CHANGING WELL NAME BACK TO LASHLEY 4-4 FROM FOUNDATION ROYALTY 4.

FOR COMMISSION USE ONLY

1139602

Status: Accepted