

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017250530000

Completion Report

Spud Date: August 12, 2017

OTC Prod. Unit No.: 01722260900000

Drilling Finished Date: September 06, 2017

1st Prod Date: November 17, 2017

Completion Date: November 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BENDA 1H-27

Purchaser/Measurer: ENLINK

Location: CANADIAN 27 11N 6W
 NW NW NW NW
 270 FNL 270 FWL of 1/4 SEC
 Latitude: 35.40540914 Longitude: -97.82982963
 Derrick Elevation: 1380 Ground Elevation: 1358

First Sales Date: 11/17/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 668670 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | 55 | | 60 | | 155 | SURFACE |
| SURFACE | 9.625 | 40 | K-55 | 1015 | | 392 | SURFACE |
| INTERMEDIATE | 7 | 29 | HCP-110 | 8697 | | 328 | 6697 |

| Liner | | | | | | | | |
|-------|------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | HCP-110 | 6076 | 0 | 535 | 8504 | 14580 |

Total Depth: 14580

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 01, 2017 | MISSISSIPPIAN | 480 | 50 | 2316 | 4825 | 1147 | FLOWING | | 36 | 972 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 654420 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9550 | 14471 |

Acid Volumes

| |
|--------------------|
| 12,500 GALLONS HCL |
|--------------------|

Fracture Treatments

| |
|---|
| 10,053,450 LBS PROPPANT 227,365 BBLs FLUID |
|---|

| Formation | Top |
|-----------|------|
| PINK LIME | 8905 |
| INOLA | 8992 |
| SYCAMORE | 9103 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 11N RGE: 6W County: CANADIAN

SE SW SW SW

81 FSL 372 FWL of 1/4 SEC

Depth of Deviation: 8812 Radius of Turn: 439 Direction: 183 Total Length: 4923

Measured Total Depth: 14580 True Vertical Depth: 9362 End Pt. Location From Release, Unit or Property Line: 81

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Status: Accepted