

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087218300002

Completion Report

Spud Date: July 22, 2009

OTC Prod. Unit No.: 087-203296

Drilling Finished Date: August 27, 2009

1st Prod Date: October 08, 2009

Amended

Completion Date: September 20, 2009

Amend Reason: COMMINGLED ZONES

Drill Type: STRAIGHT HOLE

Well Name: SOUTH PANTHER CREEK 1-11

Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 11 5N 4W
N2 S2 SE SE
450 FSL 660 FEL of 1/4 SEC
Derrick Elevation: 1103 Ground Elevation: 1093

First Sales Date: 10/08/2009

Operator: ELDER CRAIG OIL AND GAS LLC 20621
PO BOX 7267
1004 NW 139TH ST PKWY
EDMOND, OK 73013-9791

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
570362

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		240		170	SURFACE
PRODUCTION	5 1/2	17		11621		980	8600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11621

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11415	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2009	SYCAMORE-HUNTON-VIOLA	31		186	6000	141	PUMPING			
Nov 01, 2013	DEESE 4 (HART)									
Nov 13, 2013	OSBORN (5 DEESE)	73		25	342	58	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE 4 (HART)

Code: 404DS4HT

Class: OIL

Spacing Orders

Order No	Unit Size
569457	160

Perforated Intervals

From	To
8908	8965

Acid Volumes

1,000 GALLONS 7 1/2% HCL

Fracture Treatments

1,400 BARRELS GEL WATER, 30,369 POUNDS 20/40 SAND

Formation Name: OSBORN (5 DEESE)

Code: 404OSBD5

Class: OIL

Spacing Orders

Order No	Unit Size
569457	160

Perforated Intervals

From	To
9196	9324

Acid Volumes

1,000 GALLONS 7 1/2% HCL

Fracture Treatments

1,650 BARRELS GEL WATER, 35,000 POUNDS 20/40 SAND

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
557228	160

Perforated Intervals

From	To
9806	9916

Acid Volumes

4,242 GALLONS 15% ACID

Fracture Treatments

7,800 BARRELS WATER, 150,000 POUNDS SAND

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
557228	160

Perforated Intervals

From	To
10136	10474

Acid Volumes

20,832 GALLONS 15% ACID

Fracture Treatments

6,000 BARRELS WATER, 30,000 POUNDS SAND

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
557228	160

Perforated Intervals

From	To
10696	11116

Acid Volumes

2,400 GALLONS 15% ACID

Fracture Treatments

2,900 BARRELS WATER

Formation Name: SYCAMORE-HUNTON-VIOLA

Code:

Class: OIL

Formation	Top
HART	8823
SPRINGER	9440
CANEY	9710
SYCAMORE	9778
WOODFORD	9938
HUNTON	10134
SYLVAN	10476
VIOLA	10650
1ST BROMIDE	11319
2ND BROMIDE	11587

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

COMMINGLED HART, OSBORN, SYCAMORE, HUNTON, AND VIOLA. 1ST BROMIDE AND 2ND BROMIDE UNDER PLUG AT 11,415'

FOR COMMISSION USE ONLY

1139601

Status: Accepted