

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35139008870003

**Completion Report**

Spud Date: December 08, 1952

OTC Prod. Unit No.: 139-1039-85000

Drilling Finished Date: December 28, 1952

1st Prod Date: December 23, 1952

**Amended**

Completion Date: January 05, 1953

Amend Reason: RETURN STATUS TO GAS

Recomplete Date: August 05, 2004

**Drill Type: STRAIGHT HOLE**

Well Name: STONEBRAKER AB 1

Purchaser/Measurer:

Location: TEXAS 29 3N 12E CM  
 SW SW SW NE  
 100 FSL 100 FWL of 1/4 SEC  
 Derrick Elevation: 3433 Ground Elevation: 3431

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
 DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		340		200	SURFACE
PRODUCTION	5 1/2	17		2768		650	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2775**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 1953	GUYMON-HUGOTON			4740			FLOWING	400		
Aug 12, 2004	GUYMON-HUGOTON			2		18				

**Completion and Test Data by Producing Formation**

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

**Spacing Orders**

Order No	Unit Size
17867	640

**Perforated Intervals**

From	To
2652	2706

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

**Spacing Orders**

Order No	Unit Size
17867	640

**Perforated Intervals**

From	To
2623	2627

**Acid Volumes**

2,000 GALLONS 15% HCL

**Fracture Treatments**

FRAC TREATMENT IN 2004: 9,464 POUNDS 100 MESH + 303 BARRELS 30 POUNDS LINEAR GEL, 105,207 POUNDS 12/20 SAND + 442 BARRELS 30 POUNDS LINEAR GEL WITH 750 N2

Formation	Top
ROCK AND SAND	0
ROCK, SAND, CLAY	160
RED BEDS	320
RED BEDS AND SHALE	440
ANHYDRITE	535
RED BEDS AND SHALE	595
ANHYDRITE	640
SHALE AND SHELLS	700
ANHYDRITE	910
ANHYDRITE, SAND, SHALE, SHELLS	925
SHALE, LIME, CLAY	1485
SHALE, LIME	1725
LIME AND SHALE	2285
SHALE AND LIME	2410

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139636

Status: Accepted