

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139241170004

Completion Report

Spud Date: July 21, 2006

OTC Prod. Unit No.: 139-013962

Drilling Finished Date: August 01, 2006

Amended

Amend Reason: RETURN STATUS TO GAS

1st Prod Date: September 19, 2006

Completion Date: September 19, 2006

Recomplete Date: April 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: STONEBRAKER A 148

Purchaser/Measurer:

Location: TEXAS 27 3N 13E CM
SE NW NE NE
2230 FSL 1914 FWL of 1/4 SEC
Derrick Elevation: 3121 Ground Elevation: 3111

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
560801	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1830		780	SURFACE
PRODUCTION	5 1/2	17	J-55	6300		385	5050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3300	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2009	COUNCIL GROVE-GUYMON-HUGOTON			54		78	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: COUNCIL GROVE

Code: 451CCGV

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
3088	3094

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

107 BARRELS N2 FOAM, 17,000 POUNDS 16/30 SAND

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2498	2572

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

1,069 BARRELS N2 FOAM, 68,528 POUNDS 16/30 SAND

Formation Name: COUNCIL GROVE-GUYMON-HUGOTON

Code:

Class: GAS

Formation	Top
CHASE	2490
COUNCIL GROVE	2833

Were open hole logs run? Yes

Date last log run: August 14, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted