

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049250790000

**Completion Report**

Spud Date: August 12, 2016

OTC Prod. Unit No.: 04921847300000

Drilling Finished Date: January 17, 2017

1st Prod Date: March 24, 2017

**Amended**

Completion Date: March 05, 2017

Amend Reason: INITIAL SHUT IN PRESSURE

**Drill Type: HORIZONTAL HOLE**

Well Name: NAYRO 1H-11

Purchaser/Measurer: INTENSITY

Location: GARVIN 14 4N 4W  
 NW NW NE NE  
 275 FNL 1260 FEL of 1/4 SEC  
 Derrick Elevation: 1011 Ground Elevation: 986

First Sales Date: 3/24/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672545

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	H-40	80		12	SURFACE
SURFACE	9.625	40	J-55	400		207	SURFACE
INTERMEDIATE	7	29	HCP-110	9174		293	8300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	5224	0	640	8733	13957

**Total Depth: 13985**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2017	SYCAMORE	65	44.5	1564	24062	219	FLOWING	454	64	264

**Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

**Spacing Orders**

Order No	Unit Size
658827	640

**Perforated Intervals**

From	To
9195	13938

**Acid Volumes**

19,844 GALLONS HCL
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**Fracture Treatments**

163,795 BBLs WATER 7,086,464 POUNDS OF PROPPANT
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Formation	Top
SYCAMORE	8910

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO RULE - 664233 165:10-3-28(C)(2)(B)

**Lateral Holes**

Sec: 11 TWP: 4N RGE: 4W County: GARVIN

SE NE NW NE

333 FNL 1343 FEL of 1/4 SEC

Depth of Deviation: 8277 Radius of Turn: 570 Direction: 357 Total Length: 4383

Measured Total Depth: 13985 True Vertical Depth: 8803 End Pt. Location From Release, Unit or Property Line: 333

**FOR COMMISSION USE ONLY**

1138091

Status: Accepted