

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225170000

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 2018

1st Prod Date:

Completion Date: April 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: THOMAS SWD 1

Purchaser/Measurer:

Location: CUSTER 32 15N 14W
NW SW SW SW
340 FSL 210 FWL of 1/4 SEC
Latitude: 35.7265 Longitude: -98.7205
Derrick Elevation: 0 Ground Elevation: 1740

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			671		270	SURFACE
PRODUCTION	7			6300		785	2865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer	
Depth	Brand & Type
3142	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3200

3220

Acid Volumes

5,000 GALLONS 15% HCL

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4174

4204

4352

4372

4684

4704

4972

5002

5455

5475

5994

6014

6048

6078

6175

6205

Acid Volumes

5,000 GALLONS 15% HCL

Fracture Treatments

NONE

Formation	Top
WOLFCAMPIAN	3150
VIRGILIAN	4020

Were open hole logs run? No
Date last log run: April 03, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

PERMIT NUMBER 1803820019

FOR COMMISSION USE ONLY

1139572

Status: Accepted