

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019225820001

Completion Report

Spud Date: November 20, 1982

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 1982

Amended

1st Prod Date: December 21, 1982

Amend Reason: OPEN AND FRAC PORTION OF UNIT INTERVAL AND CHANGE WELL NUMBER

Completion Date: December 21, 1982

Recomplete Date: April 09, 2018

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT (HEWITT UNIT 1182) 21-1802

Purchaser/Measurer:

Location: CARTER 21 4S 2W
NE NW SE NE
1240 FSL 1882 FWL of 1/4 SEC
Derrick Elevation: 876 Ground Elevation: 862

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	J-55	587		1080	SURFACE
PRODUCTION	7	20, 23	J-55	2411		300	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2415

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1646	CIBP + 1 SACK CEMENT ON T

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2018	HEWITT	20		10	500	6	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1382	2344

Acid Volumes

1,950 GALLONS 15% HCL

Fracture Treatments

72,000 GALLONS GEL, 89,000 POUNDS SAND
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. SET CIBP @ 1,646'. DUMP 1 SACK CEMENT ON TOP OF CIBP. SHOOT SQUEEZE HOLES @ 1,360'. PUMP 225 SACKS CEMENT. NEW CEMENT TOP VIA CEMENT BOND LOG @ 1,090'. ADD STEARNS: 1,582' - 1,600', ADD 1,582' - 1,600', ADD LOWER BAYOU 1,520' - 1,550', 1,382' - 1,460'. ALL PERFORATIONS @ 2 SPF. FRAC STEARNS / LOWER BAYOU IN 2 STAGES.

FOR COMMISSION USE ONLY

1139562

Status: Accepted