

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019237270001

Completion Report

Spud Date: April 18, 1988

OTC Prod. Unit No.: 019-06407

Drilling Finished Date: April 23, 1988

1st Prod Date: June 15, 1988

Amended

Completion Date: June 15, 1988

Amend Reason: OPEN AND FRAC PORTION OF UNITIZED INTERVAL / CORRECT
 QUARTER SECTION / CHANGE WELL NUMBER

Recomplete Date: April 06, 2018

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT (HEWITT UNIT 6013) 16-0103

Purchaser/Measurer:

Location: CARTER 16 4S 2W
 SE NE NE NE
 1994 FSL 2504 FWL of 1/4 SEC
 Derrick Elevation: 886 Ground Elevation: 831

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60		167	SURFACE
SURFACE	10 3/4	40.5	K-55	682		600	SURFACE
PRODUCTION	7	23	K-55	3247		1210	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2018	HEWITT	39		16	400	3170	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
942	3016

Acid Volumes

2,000 GALLONS 15% HCL

Fracture Treatments

71,000 GALLONS GEL, 79,000 POUNDS SAND
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OPEN: 2E 1,827' - 1,860', 1,260' - 1,296', 1,084' - 1,144', 942' - 950', 962' - 972', 982' - 990', 998' - 1,012' - ALL PERFORATIONS 2 SPF. FRAC 2E, STEARNS, LOWER BAYOU IN THREE STAGES. CORRECTED LOCATION TO SE - NE- NE - NE

FOR COMMISSION USE ONLY

1139561

Status: Accepted