

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017240370003

Completion Report

Spud Date: May 10, 2008

OTC Prod. Unit No.: 017-123962

Drilling Finished Date: August 13, 2008

Amended

1st Prod Date: September 13, 2008

Amend Reason: ADD MISSISSIPPIAN TEST & CORRECT WOODFORD INITIAL TEST

Completion Date: October 01, 2008

Recomplete Date: September 24, 2015

Drill Type: HORIZONTAL HOLE

Well Name: GOLDEN 1-3H

Purchaser/Measurer: XEC

Location: CANADIAN 3 13N 10W
S2 S2 SW SW
250 FSL 660 FWL of 1/4 SEC
Latitude: 35.624472 Longitude: -98.25825
Derrick Elevation: 0 Ground Elevation: 1520

First Sales Date: 9/13/2008

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
	557189
	648395

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16" & 20"			76		12	SURFACE
SURFACE	13 3/8	54.5	J55	1500		1250	SURFACE
INTERMEDIATE	9 5/8	40	P110	10480		800	8730
PRODUCTION	5 1/2	23	P110	17450	10900	1630	8350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2015	MISSISSIPPIAN			18			FLOWING	850		
Sep 09, 2015	WOODFORD	5	59	671	134200	42	FLOWING	1160	20/64	135

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
610305	640

Perforated Intervals

From	To
12362	12418

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

6153 GALLONS TOTAL FLUID
150 DISSOLVABLE GREEN BALLS

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
545504	640

Perforated Intervals

From	To
13309	17334

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

935,167 GALS SLICK WATER / 950,158 GALS SLICK WATER / 950,939 GALS SLICK WATER / 958,763 GALS SLICK WATER / 960,114 GALS SLICK WATER / 961,857 GALS SLICK WATER / 964,610 GALS SLICK WATER / 954,306 GALS SLICK WATER / 177,306 GALS SLICK WATER.

Formation	Top
HEEBNER	6841
TONKAWA	7342
CHECKERBOARD	8804
SKINNER	9912
RED FORK	10107
MERAMEC	12362
WOODFORD	12845

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 13N RGE: 10W County: CANADIAN

NW NE NW NW

292 FNL 764 FWL of 1/4 SEC

Depth of Deviation: 12546 Radius of Turn: 331 Direction: 2 Total Length: 4729

Measured Total Depth: 17450 True Vertical Depth: 12877 End Pt. Location From Release, Unit or Property Line: 292

FOR COMMISSION USE ONLY

1139569

Status: Accepted

7418

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1016EZ

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Initial Test Data

June 13, 2018

EC

351MSWD

1 xMT-shale

1 of 3
JH