

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35063247270001

**Completion Report**

Spud Date: November 19, 2017

OTC Prod. Unit No.: 063-223316

Drilling Finished Date: January 15, 2018

1st Prod Date: March 20, 2018

Completion Date: March 13, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GRANT 2-2-35WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 2 8N 12E  
 SW NW SE SW  
 920 FSL 1518 FWL of 1/4 SEC  
 Latitude: 35.1911808 Longitude: -96.0131448  
 Derrick Elevation: 0 Ground Elevation: 856

First Sales Date: 03/20/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673185	

Increased Density	
Order No	
672469	
672470	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		9	SURFACE
SURFACE	13 3/8	48		477		325	SURFACE
PRODUCTION	5 1/2	17		14112		1780	4034

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14154**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2018	MISSISSIPPIAN / WOODFORD			1225		3781	FLOWING	230	167	143

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
528613	640
670063	640
677953	MULTIUNIT

**Perforated Intervals**

From	To
5227	5502
6721	6917
7420	8474
9807	14037

**Acid Volumes**

2,067 BARRELS 15% HCL

**Fracture Treatments**

268,091 BARRELS FLUID, 8,475,081 POUNDS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
669765	640
670063	640
677953	MULTIUNIT

**Perforated Intervals**

From	To
5502	6721
6917	7420
8474	9807

**Acid Volumes**

ACIDIZED WITH WOODFORD

**Fracture Treatments**

FRAC'D WITH WOODFORD

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Top
WAPANUCKA	3717
UNION VALLEY	3896
MISSISSIPPIAN	4892
WOODFORD SHALE	5154

Were open hole logs run? No  
Date last log run: January 19, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 35 TWP: 9N RGE: 12E County: HUGHES

NE NW NE NW

85 FNL 1717 FWL of 1/4 SEC

Depth of Deviation: 4074 Radius of Turn: 606 Direction: 358 Total Length: 8810

Measured Total Depth: 14154 True Vertical Depth: 4681 End Pt. Location From Release, Unit or Property Line: 85

**FOR COMMISSION USE ONLY**

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Status: Accepted