

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241270000

Completion Report

Spud Date: August 12, 2018

OTC Prod. Unit No.: 051-222961

Drilling Finished Date: September 30, 2017

1st Prod Date: January 18, 2018

Completion Date: January 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTH CHEYENNE 6-10X3H

Purchaser/Measurer:

Location: GRADY 10 4N 6W
W2 E2 SW NE
1980 FNL 1905 FEL of 1/4 SEC
Latitude: 34.83579067 Longitude: -97.81367676
Derrick Elevation: 1165 Ground Elevation: 1145

First Sales Date: 1/18/2018

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676975	

Increased Density	
Order No	
663021	
662898	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				128			
SURFACE	20		K55	596		770	SURFACE
INTERMEDIATE	13 3/8		J55	3635		2035	SURFACE
INTERMEDIATE	9 5/8		P110HC	12689		935	5389
PRODUCTION	5 1/2		P110	21690		1960	9138

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21753

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2018	WOODFORD	572	57	14354	25094	2087	FLOWING	4001	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
199355	640	15547	21549		
440798	640				
661729	MULTIUNIT				
Acid Volumes			Fracture Treatments		
1761 BBLs HCL			277,184 BBLs FLUID 10,858,790 LBS PROPPANT		

Formation	Top
WOODFORD	15185

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
 EXCEPTION TO RULE - 678011 165:10-3-28(C)(2)(B) 10-4N-6W, EXCEPTION TO RULE - 678009 165:10-3-28(C)(2)(B) 3-4N-6W. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 4N RGE: 6W County: GRADY
 NW NE NW NE
 232 FNL 1905 FEL of 1/4 SEC
 Depth of Deviation: 14598 Radius of Turn: 477 Direction: 359 Total Length: 6371
 Measured Total Depth: 21753 True Vertical Depth: 15198 End Pt. Location From Release, Unit or Property Line: 232

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Status: Accepted