

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047250860000

**Completion Report**

Spud Date: February 22, 2017

OTC Prod. Unit No.: 04721913200000

Drilling Finished Date: April 23, 2017

1st Prod Date: July 30, 2017

Completion Date: July 23, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: GUNGOLL 20 1H

Purchaser/Measurer: TALL OAK

Location: GARFIELD 20 20N 8W  
SW SE SE SE  
228 FSL 503 FEL of 1/4 SEC  
Latitude: 36.18809 Longitude: -98.070053  
Derrick Elevation: 1265 Ground Elevation: 1244

First Sales Date: 7-30-17

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650  
HOUSTON, TX 77010-3131

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661457	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	9 5/8"	36#	J-55	649		270	SURFACE
INTERMEDIATE	7"	29#	P-110	8181		675	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	4952	0	0	8060	13012

**Total Depth: 13015**

Packer	
Depth	Brand & Type
7971	WEATHERFORD AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2015	MISSISSIPPIAN	172	40	627	3645	1248	GAS LIFT		64	140

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
623113	640

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

93,156 GAL 15% HCL
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**Fracture Treatments**

1,648,665 LB PROPPANT. 29% 100 MESH, 71% 30/50 SAND. 100,786 BBL SLICKWATER
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Formation	Top
MISSISSIPPIAN	7394

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OPEN HOLE COMPLETION FROM 7' SHOE AT 8181' TO TERMINUS AT 13015'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 20 TWP: 20N RGE: 8W County: GARFIELD

NE NW NE NE

202 FNL 705 FEL of 1/4 SEC

Depth of Deviation: 7327 Radius of Turn: 590 Direction: 358 Total Length: 4362

Measured Total Depth: 13015 True Vertical Depth: 7851 End Pt. Location From Release, Unit or Property Line: 202

**FOR COMMISSION USE ONLY**

1139004

Status: Accepted