

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250410000

Completion Report

Spud Date: July 31, 2017

OTC Prod. Unit No.: 01722245500000

Drilling Finished Date: September 12, 2017

1st Prod Date: October 24, 2017

Completion Date: October 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HASTEN 26-11-6 1H

Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: CANADIAN 26 11N 6W
SW NW NW NW
440 FNL 290 FWL of 1/4 SEC
Derrick Elevation: 1403 Ground Elevation: 1373

First Sales Date: 10/24/2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669108	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1508	850	375	SURFACE
INTERMEDIATE	7	29	P-110	8433	1460	155	5631

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5628	4300	420	8182	13810

Total Depth: 13812

Packer	
Depth	Brand & Type
8196	ALLAMON TOOL CO. - HYDRAULIC PREMIUM PKR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2017	MISSISSIPPIAN	508	44	3621	7128	1301	FLOWING	5705	64/64	600

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667578	640

Perforated Intervals

From	To
9244	13720

Acid Volumes

1320 BBLS HCL

Fracture Treatments

FRAC W/10,899,140 BBLS PROPPANT & 304,399 BBLS FLUID

Formation	Top
MISSISSIPPIAN	9231

Were open hole logs run? Yes

Date last log run: September 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 26 TWP: 11N RGE: 6W County: CANADIAN

SE SW SW SW

182 FSL 492 FWL of 1/4 SEC

Depth of Deviation: 8444 Radius of Turn: 12 Direction: 175 Total Length: 5329

Measured Total Depth: 13812 True Vertical Depth: 9168 End Pt. Location From Release, Unit or Property Line: 182

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1138590

Status: Accepted