

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257840000

Completion Report

Spud Date: October 01, 2017

OTC Prod. Unit No.: 0732228300000

Drilling Finished Date: November 10, 2017

1st Prod Date: December 16, 2017

Completion Date: December 06, 2017

Drill Type: HORIZONTAL HOLE

Well Name: DR J 1808 7-1UOH

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 6 18N 8W
SE SE SE SW
146 FSL 2459 FWL of 1/4 SEC
Latitude: 36.058228 Longitude: -98.094899
Derrick Elevation: 1110 Ground Elevation: 1085

First Sales Date: 12-16-17

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663581		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	465		225	SURFACE
INTERMEDIATE	7"	29#	P-110	8562		715	2438

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	4702	0	0	8438	13140

Total Depth: 13155

Packer	
Depth	Brand & Type
8365	WEATHERFORD AS III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2017	MISSISSIPPIAN (LESS CHESTER)	621	40	1610	2592	1930	GAS LIFT		64	180

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
647839	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

74,718 GAL 15% HCL

Fracture Treatments

8,755,792 LB PROPPANT. 23% 100 MESH, 73% 40/70 SAND. 316,359 BBLs SLICKWATER

Formation	Top
MISSISSIPPI	7839

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION, OPEN HOLE COMPLETION FROM 7" SHOE AT 8562' TO TERMINUS AT 13,155. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 18N RGE: 8W County: KINGFISHER

SE SW SW SE

200 FSL 2295 FEL of 1/4 SEC

Depth of Deviation: 7453 Radius of Turn: 816 Direction: 179 Total Length: 4340

Measured Total Depth: 13155 True Vertical Depth: 8305 End Pt. Location From Release, Unit or Property Line: 200

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1139002

Status: Accepted