

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247260001

Completion Report

Spud Date: November 20, 2017

OTC Prod. Unit No.: 063-223315

Drilling Finished Date: December 24, 2017

1st Prod Date: March 17, 2018

Completion Date: March 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRANT 1-2-35WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 2 8N 12E
SW NW SE SW
905 FSL 1518 FWL of 1/4 SEC
Latitude: 35.1910707 Longitude: -96.0130787
Derrick Elevation: 0 Ground Elevation: 856

First Sales Date: 03/17/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674516	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		9	SURFACE
SURFACE	13 3/8	48		481		325	SURFACE
PRODUCTION	5 1/2	17		13879		1710	4682

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13936

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2018	WOODFORD			1228		3791	FLOWING	294	200	110

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
528613	640
670063	640
674305	MULTIUNIT

Perforated Intervals

From	To
5448	8341
9621	9650
9864	13725

Acid Volumes

2,247 BARRELS 15% HCL

Fracture Treatments

330,396 BARRELS FLUID, 7,837,682 POUNDS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
669765	640
670063	640
674305	MULTIUNIT

Perforated Intervals

From	To
5413	5448
8341	9621
9650	9864

Acid Volumes

ACIDIZED WITH THE WOODFORD

Fracture Treatments

FRAC'D WITH THE WOODFORD

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Top
WAPANUCKA LS	3706
UNION VALLEY LS	3881
MAYES LS	4813
WOODFORD SHALE	5070

Were open hole logs run? No

Date last log run: January 19, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PER PREVIOUS EMAIL FROM MICHELLE FARRELL, THE EXISTING LOCATION EXCEPTION AND MULTIUNIT APPLICATION HAS FILED AN EMERGENCY APPLICATION TO AMEND TO INCLUDE MISSISSIPPI AND HUNTON AS ASSOCIATED COMMON SOURCES OF SUPPLY. CD NUMBER 201703811T AND CD NUMBER 201703812T. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 9N RGE: 12E County: HUGHES

NE NW NW NW

171 FNL 516 FWL of 1/4 SEC

Depth of Deviation: 4334 Radius of Turn: 724 Direction: 358 Total Length: 8312

Measured Total Depth: 13936 True Vertical Depth: 4850 End Pt. Location From Release, Unit or Property Line: 171

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1139540

Status: Accepted