

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247020001

**Completion Report**

Spud Date: September 11, 2017

OTC Prod. Unit No.: 063-222910

Drilling Finished Date: November 12, 2017

1st Prod Date: January 15, 2018

Completion Date: January 13, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JEFFERSON 2-20-17CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 20 9N 12E  
SW SW SW SW  
255 FSL 315 FWL of 1/4 SEC  
Latitude: 35.232534 Longitude: -96.068505  
Derrick Elevation: 0 Ground Elevation: 774

First Sales Date: 01/16/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665623	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		9	SURFACE
SURFACE	13 3/8	54.5	H-40	492		325	SURFACE
PRODUCTION	5 1/2	17	P-110HC	13734		1730	2530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13760**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2018	MISSISSIPPIAN	3	45	1168	389000	3900	FLOWING	407	66	342

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
661353	640
665622	MULTIUNIT

**Perforated Intervals**

From	To
4308	13625

**Acid Volumes**

354 BARRELS 15% HCL

**Fracture Treatments**

330,649 BARRELS FLUID, 11,014,225 POUNDS SAND

Formation	Top
WAPANUCKA	3219
UNION VALLEY	3374
CANEY SHALE	4220

Were open hole logs run? No

Date last log run: December 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 17 TWP: 9N RGE: 12E County: HUGHES

NE NW NW NW

79 FNL 413 FWL of 1/4 SEC

Depth of Deviation: 3262 Radius of Turn: 673 Direction: 360 Total Length: 9317

Measured Total Depth: 13760 True Vertical Depth: 3788 End Pt. Location From Release, Unit or Property Line: 79

**FOR COMMISSION USE ONLY**

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Status: Accepted