

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063247010001

Completion Report

Spud Date: September 13, 2017

OTC Prod. Unit No.: 063-222909

Drilling Finished Date: October 31, 2017

1st Prod Date: January 21, 2018

Completion Date: January 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JEFFERSON 1-20-17WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 20 9N 12E
 SW SW SW SW
 255 FSL 300 FWL of 1/4 SEC
 Latitude: 35.23552 Longitude: -96.068505
 Derrick Elevation: 0 Ground Elevation: 774

First Sales Date: 01/17/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665621	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		9	SURFACE
SURFACE	13 3/8	54.5	H-40	493		325	SURFACE
PRODUCTION	5 1/2	17	P-110HC	14059		1705	6024

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14105

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2018	WOODFORD			1432		4047	FLOWING	170	187	127

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
661353	640
665620	MULTIUNIT

Perforated Intervals

From	To
4573	13929

Acid Volumes

2,243 BARRELS 15% HCL

Fracture Treatments

309,908 BARRELS FLUID, 8,201,816 POUNDS SAND

Formation	Top
WAPANUCKA	3246
UNION VALLEY	3407
MAYES	4126
WOODFORD SHALE	4460

Were open hole logs run? No

Date last log run: December 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NOTE: SURFACE HOLE WAS MOVED BUT THE CORRECT LOCATION IS SHOWN ON THIS 1002A FORM. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 9N RGE: 12E County: HUGHES

SW NE NW NW

504 FNL 716 FWL of 1/4 SEC

Depth of Deviation: 3634 Radius of Turn: 656 Direction: 357 Total Length: 9356

Measured Total Depth: 14105 True Vertical Depth: 4045 End Pt. Location From Release, Unit or Property Line: 504

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1139481

Status: Accepted