

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087219480002

Completion Report

Spud Date: May 03, 2013

OTC Prod. Unit No.: 087-211039

Drilling Finished Date: May 17, 2013

Amended

1st Prod Date: June 24, 2013

Amend Reason: RECOMPLETE WOODFORD AND COMMINGLE WITH VIOLA

Completion Date: October 24, 2013

Recomplete Date: March 31, 2018

Drill Type: STRAIGHT HOLE

Well Name: FLOYD 1-17

Purchaser/Measurer: DCP

Location: MCCLAIN 17 8N 4W
NW SW SW NE
2230 FNL 2490 FEL of 1/4 SEC
Latitude: 35.16883 Longitude: -97.64372
Derrick Elevation: 1255 Ground Elevation: 1235

First Sales Date: 07/10/2013

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42			SURFACE
SURFACE	9 5/8	40	N-80	806		300	SURFACE
PRODUCTION	5 1/2	17	N-80 & P-110	10859		450	8600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10866

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2013	VIOLA	30	43.4	480	16000	26	FLOWING	2507	20/64	400
Mar 04, 2018	WOODFORD	15				60	PUMPING	2140	10/64	
Mar 31, 2018	VIOLA-WOODFORD	20				30	PUMPING	20	10/64	

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders

Order No	Unit Size
603530	640

Perforated Intervals

From	To
10261	10537

Acid Volumes

1,512 GALLONS 20% ACID

Fracture Treatments

9,352 BARRELS SLICK WATER, 106,459 POUNDS 20/40 SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
603530	640

Perforated Intervals

From	To
9634	9698

Acid Volumes

2,100 GALLONS 15% NEFE HCL

Fracture Treatments

4,765 BARRELS SLICK WATER, 61,490 POUNDS 20/40 SAND

Formation Name: VIOLA-WOODFORD

Code:

Class: OIL

Formation	Top
WOODFORD	9622
HUNTON	9770
SYLVAN	10120
VIOLA	10260
BROMIDE	10764

Were open hole logs run? Yes

Date last log run: May 18, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted

