

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073255290000

**Completion Report**

Spud Date: February 25, 2017

OTC Prod. Unit No.: 0732188820000

Drilling Finished Date: April 10, 2017

1st Prod Date: June 16, 2017

Completion Date: June 06, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: STITT 32-1H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 5 17N 7W  
NE NE NW NE  
287 FNL 1574 FEL of 1/4 SEC  
Latitude: 35.985352 Longitude: -97.966175  
Derrick Elevation: 1063 Ground Elevation: 1038

First Sales Date: 6/16/2017

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650  
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	663225		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	532		235	SURFACE
INTERMEDIATE	7"	29#	P-110	7840		680	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	11.6#	P-110	5513	0	555	7723	13236

**Total Depth: 13236**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2017	MISSISSIPPIAN (LESS CHESTER)	466	40	856	1837	1126	GAS LIFT		64	145

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
662439	640

**Perforated Intervals**

From	To
8159	13093

**Acid Volumes**

88,200 GALLONS HCL
--------------------

**Fracture Treatments**

12,540,634 LB PROPPANT. 26% 100 MESH, 74% 30/50 SAND. 339,430 BBL SLICKWATER.
----------------------------------------------------------------------------------

Formation	Top
MISSISSIPPIAN	7566

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 32 TWP: 18N RGE: 7W County: KINGFISHER

NE NW NW NE

33 FNL 2166 FEL of 1/4 SEC

Depth of Deviation: 7165 Radius of Turn: 540 Direction: 3 Total Length: 5097

Measured Total Depth: 13236 True Vertical Depth: 7699 End Pt. Location From Release, Unit or Property Line: 33

**FOR COMMISSION USE ONLY**

1137207

Status: Accepted