

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213640001

Completion Report

Spud Date: August 18, 2017

OTC Prod. Unit No.: 029-223310

Drilling Finished Date: December 14, 2017

1st Prod Date: February 15, 2018

Completion Date: February 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STELLA TUCKER 4-22/27H

Purchaser/Measurer: FOURWINDS

Location: COAL 15 1N 10E
 SW NW SE SW
 812 FSL 1570 FWL of 1/4 SEC
 Latitude: 34.5516684 Longitude: -96.2441906
 Derrick Elevation: 0 Ground Elevation: 641

First Sales Date: 02/15/2018

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400
 TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669579	

Increased Density	
Order No	
669730	
670369	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	40	J-55	1877		645	SURFACE
PRODUCTION	5 1/2	23	P-110	19440		3191	7200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19440

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2018	WOODFORD	13		7171	551615	924	FLOWING	2289	25/64	156

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
551463	640
554103	640
554588	NPT
668730	MULTIUNIT

Perforated Intervals

From	To
9130	19409

Acid Volumes

35,000 GALLONS 15% HCL

Fracture Treatments

235,121 BARRELS, 3,853,345 POUNDS 40/70, 109,503 POUNDS 100 MESH SAND

Formation	Top
WAPANUCKA	6280
CROMWELL	7131
WOODFORD	7964

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 1N RGE: 10E County: COAL

SW SW SW SE

174 FSL 1340 FEL of 1/4 SEC

Depth of Deviation: 7558 Radius of Turn: 623 Direction: 179 Total Length: 11191

Measured Total Depth: 19440 True Vertical Depth: 7850 End Pt. Location From Release, Unit or Property Line: 174

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1139458

Status: Accepted