

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051241280000

Completion Report

Spud Date: May 23, 2017

OTC Prod. Unit No.: 051222972

Drilling Finished Date: August 12, 2017

1st Prod Date: January 08, 2018

Completion Date: January 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTH CHEYENNE 5-10X3H

Purchaser/Measurer:

Location: GRADY 10 4N 6W
 W2 E2 SW NE
 1980 FNL 1925 FEL of 1/4 SEC
 Latitude: 34.83579086 Longitude: -97.81494538
 Derrick Elevation: 1167 Ground Elevation: 1146

First Sales Date: 1/8/2018

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675311	

Increased Density	
Order No	
663021	
662898	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8		J-55	1500		1000	SURFACE
INTERMEDIATE	9 5/8		P-110HC	11038		710	7554
PRODUCTION	5 1/2		P-110	21521		800	9875

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7		P-110	3142	0	455	10658	13800

Total Depth: 21517

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2018	WOODFORD	601	57	15326	25501	2826	FLOWING	3769	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
440798	640
199355	640
661729	MULTIUNIT

Perforated Intervals

From	To
15600	21382

Acid Volumes

1,182 BBL HCL

Fracture Treatments

383,860 BBL WATER
18,201,510 LBS SAND

Formation	Top
WOODFORD	15309

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 678008 165_10-3-28(C)(2)(B) THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 4N RGE: 6W County: GRADY

NE NW NW NE

23 FNL 2068 FEL of 1/4 SEC

Depth of Deviation: 14641 Radius of Turn: 477 Direction: 3 Total Length: 6367

Measured Total Depth: 21517 True Vertical Depth: 15241 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY

1139311

Status: Accepted