

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235860000

**Completion Report**

Spud Date: January 17, 2018

OTC Prod. Unit No.: 04322306200000

Drilling Finished Date: February 09, 2018

1st Prod Date: February 27, 2018

Completion Date: February 27, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MYERS FAMILY 5 MD 1HC

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 8 17N 18W  
E2 NE NW NW  
330 FNL 1100 FWL of 1/4 SEC  
Derrick Elevation: 2055 Ground Elevation: 2033

First Sales Date: 02/27/2018

Operator: MEWBOURNE OIL COMPANY 6722  
PO BOX 7698  
3620 OLD BULLARD RD  
TYLER, TX 75711-7698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671136		669558	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1515		695	SURFACE
PRODUCTION	7	29	HCP-110	8381		610	3800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5683	0	486	8262	13945

**Total Depth: 13970**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2018	CLEVELAND	211	44.3	478	2265	1544	FLOWING	2242	30/64	820

**Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

**Spacing Orders**

Order No	Unit Size
250946	640

**Perforated Intervals**

From	To
9450	13945

**Acid Volumes**

40,000 GALS 15% NEFE HCL
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**Fracture Treatments**

FRACED 4,070,000 GALS SLICK WATER CARRYING 4,360,000 LBS 30/50 WHITE SAND & 640,000# 30/50 RESIN COATED SAND (PREFERRED GARNET)
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Formation	Top
CLEVELAND	8900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 5 TWP: 17N RGE: 18W County: DEWEY

SE NE NW NW

340 FNL 1219 FWL of 1/4 SEC

Depth of Deviation: 8381 Radius of Turn: 575 Direction: 2 Total Length: 4495

Measured Total Depth: 13970 True Vertical Depth: 8902 End Pt. Location From Release, Unit or Property Line: 340

**FOR COMMISSION USE ONLY**

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Status: Accepted