

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121247840000

Completion Report

Spud Date: April 18, 2017

OTC Prod. Unit No.: 12122237000000

Drilling Finished Date: June 09, 2017

1st Prod Date: September 05, 2017

Completion Date: September 05, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEWART 5-19H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 19 6N 13E
 SE NE NW NE
 351 FNL 1341 FEL of 1/4 SEC
 Latitude: 34.984533 Longitude: -95.969855
 Derrick Elevation: 749 Ground Elevation: 726

First Sales Date: 9/5/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

1100 N BROADWAY AVE STE 200
 OKLAHOMA CITY, OK 73103-4937

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672548	

Increased Density	
Order No	
665272	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	287		315	SURFACE
INTERMEDIATE	9 5/8	40	L-80	5225		705	3729
PRODUCTION	5 1/2	23	P-110	11937		1325	7932

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11925

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2017	WOODFORD			1335			FLOWING		128/128	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
556110	640

Perforated Intervals

From	To
8689	11787

Acid Volumes

9,072 GALS OF HCL ACID

Fracture Treatments

11 STAGE FRAC WITH 6,305,040 GALS OF CLEAN VOLUME AND 1,741,170 LBS OF 40/70 OTTAWA

Formation	Top
WOODFORD	8568

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

2 7/8 TUBING SET @ 8121, SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 19 TWP: 6N RGE: 13E County: PITTSBURG

SW SE SE SE

69 FSL 421 FEL of 1/4 SEC

Depth of Deviation: 7630 Radius of Turn: 485 Direction: 180 Total Length: 3810

Measured Total Depth: 11925 True Vertical Depth: 8217 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY

1138273

Status: Accepted

7/1/18
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 Post Office Box 52000
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1016EZ

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IHS: 305,198

Initial Test Data

June 08, 2018

9/5/17 319WDFD

1 xmt-shale

DCW
 1 of 2
MM