

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247830000

Completion Report

Spud Date: April 25, 2017

OTC Prod. Unit No.: 12122236900000

Drilling Finished Date: May 27, 2017

1st Prod Date: September 05, 2017

Completion Date: September 05, 2017

Drill Type: HORIZONTAL HOLE

Well Name: STEWART 4-19H30

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 19 6N 13E
SE NE NW NE
366 FNL 1341 FEL of 1/4 SEC
Latitude: 34.9845 Longitude: -95.969855
Derrick Elevation: 749 Ground Elevation: 726

First Sales Date: 9/5/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

1100 N BROADWAY AVE STE 200
OKLAHOMA CITY, OK 73103-4937

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672614

Increased Density
Order No
670897
665272

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	285		315	SURFACE
INTERMEDIATE	9 5/8	40	L-80	5048		690	3638
PRODUCTION	5 1/2	23	P-110	16932		2550	15271

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16961

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2017	WOODFORD / MAYES			948			FLOWING		128/128	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
556110	640
566124	640
673565	MULTIUNIT

Perforated Intervals

From	To
8260	13215
14123	16780

Acid Volumes

20,118 GALS OF HCL ACID

Fracture Treatments

29 STAGE FRAC WITH 16,488,486 GALS OF CLEAN VOLUME AND 4,514,330 LBS OF 40/70 OTTAWA

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
566124	640
673565	MULTIUNIT

Perforated Intervals

From	To
13572	13790

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: WOODFORD / MAYES

Code:

Class: GAS

Formation	Top
WOODFORD	8224
MAYES	13572

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 6N RGE: 13E County: PITTSBURG

SW SE SW SE

213 FSL 1866 FEL of 1/4 SEC

Depth of Deviation: 7603 Radius of Turn: 462 Direction: 180 Total Length: 8896

Measured Total Depth: 16961 True Vertical Depth: 8341 End Pt. Location From Release, Unit or Property Line: 213

FOR COMMISSION USE ONLY

1138060

Status: Accepted