

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121247940000

Completion Report

Spud Date: September 01, 2017

OTC Prod. Unit No.: 12122273000000

Drilling Finished Date: October 15, 2017

1st Prod Date: November 11, 2017

Completion Date: November 11, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REYNOLDS 2-7H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 6 5N 13E
 SE SE SW SE
 265 FSL 1602 FEL of 1/4 SEC
 Latitude: 34.92815752 Longitude: -95.9707839
 Derrick Elevation: 803 Ground Elevation: 780

First Sales Date: 11/11/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

1100 N BROADWAY AVE STE 200
 OKLAHOMA CITY, OK 73103-4937

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672820	

Increased Density	
Order No	
670695	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1473		950	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5250		600	3024
PRODUCTION	5 1/2	20	P-110	11651		816	7035

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13903

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2017	WOODFORD			420			FLOWING		24/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
504455	640

Perforated Intervals

From	To
8998	11560

Acid Volumes

19,068 GALS OF 15% HCL

Fracture Treatments

12 STAGE FRAC WITH 603,090 GALS OF CLEAN VOLUME AND 1,798,260 LBS OF 40/70 OTTAWA

Formation	Top
WOODFORD	8786

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 5N RGE: 13E County: PITTSBURG

SE SE SW SE

216 FSL 1569 FEL of 1/4 SEC

Depth of Deviation: 8048 Radius of Turn: 582 Direction: 180 Total Length: 5273

Measured Total Depth: 13903 True Vertical Depth: 8877 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY

1138517

Status: Accepted

7/1/18

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1016EZ

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A: 222730 I

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sep. allow: 674141

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IHS 129,389

Initial Test Data

June 08, 2018

11/11/17 319WDFD

1 xmt-shale

RCW 1 of 2

MM