

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251250000

Completion Report

Spud Date: June 07, 2017

OTC Prod. Unit No.: 049-222919-0-0000

Drilling Finished Date: July 30, 2017

1st Prod Date: January 12, 2018

Completion Date: December 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: FERGUSON 3H-14X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 23 3N 4W
SE NW NE SE
2060 FSL 880 FEL of 1/4 SEC
Latitude: 34.715828 Longitude: -97.583133
Derrick Elevation: 1045 Ground Elevation: 1020

First Sales Date: 1/12/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664329		664331	
	Commingled			664849	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1472		475	SURFACE
PRODUCTION	5 1/2"	20#	P-110	20670		2490	986

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20670

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2018	WOODFORD	676	46	3878	5737	714	FLOWING	1000	36	250

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
664470	MULTIUNIT
617886	640

Perforated Intervals

From	To
13100	20513

Acid Volumes

15% HCL = 450 BBLS,

Fracture Treatments

TOTAL FLUIDS = 346,002 BBLS.
TOTAL PROPPANT = 11,365,734 LBS.

Formation	Top
WOODFORD	12876

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 665600 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 14 TWP: 3N RGE: 4W County: GARVIN

NW NE NW NE

51 FNL 1721 FEL of 1/4 SEC

Depth of Deviation: 12343 Radius of Turn: 693 Direction: 1 Total Length: 7413

Measured Total Depth: 20670 True Vertical Depth: 12617 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted