

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073256740000

**Completion Report**

Spud Date: August 08, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 23, 2017

1st Prod Date: December 14, 2017

Completion Date: December 14, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RODENBURG 1509 3H-6X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 6 15N 9W  
 NE NW NE NE  
 240 FNL 765 FEL of 1/4 SEC  
 Latitude: 35.81143 Longitude: -98.191595  
 Derrick Elevation: 1224 Ground Elevation: 1196

First Sales Date: 12/14/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664341	

Increased Density	
Order No	
664476	
664475	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1503		415	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	19945		1980	473

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19973**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2017	MISS'AN - MISS'AN (LESS CHESTER/MANNING)	668	40	2709	4055	922	FLOWING	1000	30	1170

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
641537	640
664340	MULTIUNIT

**Perforated Intervals**

From	To
9779	14780

**Acid Volumes**

519 BBLs 15% HCL
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**Fracture Treatments**

29,721,580 IBS PROPPANT 741,080 BBLs TOTAL FLUID
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Formation Name: MISSISSIPPIAN (LESS CHESTER/MANNING)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
641537	640
664340	MULTIUNIT

**Perforated Intervals**

From	To
14781	19849

**Acid Volumes**

ACIDIZED WITH MISSISSIPPIAN
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**Fracture Treatments**

FRAC'D WITH MISSISSIPPIAN
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Formation Name: MISS'AN - MISS'AN (LESS CHESTER/MANNING)

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	9710

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO RULE - 663975 165:10-3-28(C)(2)(B) OCC - INCREASED DENSITY 665808 NUNC PRO TUNC TO CHANGE WOODFORD TO MISSISSIPPIAN (LESS CHESTER/MANNING), INCREASED DENSITY 667276 NUNC PRO TUNC TO CHANGE WOODFORD TO MISSISSIPPIAN. SECTION 6 IS COMPLETED IN THE MISSISSIPPIAN, SECTION 7 IS COMPLETED IN THE MISSISSIPPIAN (LESS CHESTER/MANNING). THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

**Lateral Holes**

Sec: 7 TWP: 15N RGE: 9W County: KINGFISHER

SW SE SW SE

86 FSL 1746 FEL of 1/4 SEC

Depth of Deviation: 9276 Radius of Turn: 409 Direction: 183 Total Length: 1070

Measured Total Depth: 19973 True Vertical Depth: 9955 End Pt. Location From Release, Unit or Property Line: 86

**FOR COMMISSION USE ONLY**

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Status: Accepted