

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35093250720000

**Completion Report**

Spud Date: June 16, 2017

OTC Prod. Unit No.:

Drilling Finished Date: July 14, 2017

1st Prod Date: February 25, 2018

Completion Date: February 25, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COMBS 19-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 19 20N 16W  
 NE NW NE NE  
 200 FNL 920 FEL of 1/4 SEC  
 Derrick Elevation: 1718 Ground Elevation: 1698

First Sales Date: 02/26/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664092	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	J-55 LT&C	799		450	SURFACE
INTERMEDIATE	7	26	P-110 GBCD	9663		295	6134
PRODUCTION	4.50	13.5	P-110 BT&C	13950		450	7850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13950**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2018	MISSISSIPPIAN	245	36	580	2367	3006	FLOWING	1300	40/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
663460	640

**Perforated Intervals**

From	To
9720	13868

**Acid Volumes**

95,256 GALS HCL 15%

**Fracture Treatments**

6,317,460 LBS PROPPANTS  
11,628,133 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	8276

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 19 TWP: 20N RGE: 16 County: MAJOR

SE SW SE SE

86 FSL 929 FEL of 1/4 SEC

Depth of Deviation: 8276 Radius of Turn: 600 Direction: 180 Total Length: 4928

Measured Total Depth: 13950 True Vertical Depth: 9497 End Pt. Location From Release, Unit or Property Line: 86

**FOR COMMISSION USE ONLY**

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Status: Accepted