

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053231260003

Completion Report

Spud Date: September 25, 2012

OTC Prod. Unit No.: 053-208992

Drilling Finished Date: October 15, 2012

1st Prod Date: November 02, 2012

Amended

Completion Date: November 02, 2012

Amend Reason: CHANGE BACK TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EDWARD 2908 3-30H

Purchaser/Measurer:

Location: GRANT 30 29N 8W
SE SW SE SE
320 FSL 800 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1207

First Sales Date: 11/02/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	606296		601418	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	962		475	SURFACE
PRODUCTION	7	26	P-110	5265		310	2476

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4262	0	500	4934	9196

Total Depth: 9196

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2012	MISSISSIPPI LIME	40	40	1340	33500	2298	PUMPING	1038	128/64	110

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
585694	640

Perforated Intervals

From	To
5175	9090

Acid Volumes

15,000 GALLONS ACID

Fracture Treatments

42,181 BARRELS FLUID, 750,000 POUNDS PROPPANT

Formation	Top
MISSISSIPPI LIME	5166

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 29N RGE: 8W County: GRANT

NE NW NE NE

201 FNL 674 FEL of 1/4 SEC

Depth of Deviation: 4345 Radius of Turn: 577 Direction: 3 Total Length: 4345

Measured Total Depth: 9196 True Vertical Depth: 4835 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY

1139431

Status: Accepted

API NO. 053-23126-0X3
 OTC PROD. UNIT NO. 053-208992

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

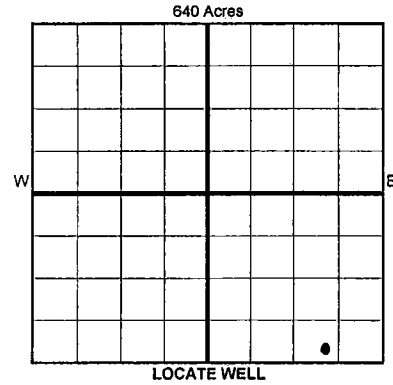
RECEIVED
 NOTE: Attach a copy of original 1002A if this is a...
 Edm 1002A Rev. 2009
 OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) CHANGE BACK TO GAS

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/25/2012
 DRLG FINISHED DATE 10/15/2012
 DATE OF WELL COMPLETION 11/2/2012
 1st PROD DATE 11/2/2012
 RECOMP DATE
 Longitude (if known)
 OPERATOR NAME SANDRIDGE EXPL. AND PROD., LLC
 OTC/OCC OPERATOR NO. 22281
 ADDRESS 123 ROBERT S. KERR AVE.
 CITY OKLAHOMA CITY STATE OK ZIP 73102



COUNTY GRANT SEC 30 TWP 29N RGE 8W
 LEASE NAME EDWARD 2908 WELL NO. 3-30H
 SE 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 320 FEL 1/4 SEC 800
 ELEVATION Ground 1207 Latitude (if known)
 OPERATOR NAME SANDRIDGE EXPL. AND PROD., LLC
 ADDRESS 123 ROBERT S. KERR AVE.
 CITY OKLAHOMA CITY STATE OK ZIP 73102

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION EXCEPTION
<input type="checkbox"/>	ORDER NO. 606296
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO. 601418

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8	36	J-55	962		475	SURFACE	
INTERMEDIATE								
PRODUCTION	7	26	P-110	5265		310	2476	
LINER	4 1/2	11.6	N-80	9196 - 4934		500	4,934	
							TOTAL DEPTH	9,196

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MSSL M

FORMATION	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ORDER NO.
MISSISSIPPI LIME	15000 GAL ACID	42181 BBLs FLUID 750000# PROP	585694/640	GAS	5175-9090	2012 Frac

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer First Sales Date 11/2/2012

INITIAL TEST DATA

INITIAL TEST DATE	11/19/2012
OIL-BBL/DAY	40
OIL-GRAVITY (API)	40
GAS-MCF/DAY	1340
GAS-OIL RATIO CU FT/BBL	33500
WATER-BBL/DAY	2298
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	1038
CHOKE SIZE	128/64
FLOW TUBING PRESSURE	110

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Laci Bevans
 SIGNATURE NAME (PRINT OR TYPE) LACI BEVANS
 123 ROBERT S. KERR AVE. OKLAHOMA CITY OK 73102
 ADDRESS CITY STATE ZIP
 DATE 4/13/2018 PHONE NUMBER (405) 429-5610
 EMAIL ADDRESS LBEVANS@SANDRIDGEENERGY.COM

