

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047210780002

Completion Report

Spud Date: March 03, 1976

OTC Prod. Unit No.: 047-050282

Drilling Finished Date: March 20, 1976

1st Prod Date: May 22, 1976

Amended

Completion Date: May 22, 1976

Amend Reason: CHANGE BACK TO GAS

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LANDWEHR 35-1

Purchaser/Measurer:

Location: GARFIELD 35 23N 8W
C S2 SE
660 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1299

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	118843
	119181

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	627		500	SURFACE
PRODUCTION	4 1/2	10.5	J-55	7165		400	5340

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 1976	MISSISSIPPIAN	26	38	440	16923	27	FLOWING	568	24/64	212

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
57897	640

Perforated Intervals

From	To
6526	6990

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MISSISSIPPIAN	6504

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139424

Status: Accepted

API NO. 047-21078-02
 OTC PROD. UNIT NO. 047-050282

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED
 Attach a copy of original
 APPROVAL 2018
 recompletion or reentry.
 OKLAHOMA CORPORATION COMMISSION

Form 1002A
 Rev. 2009

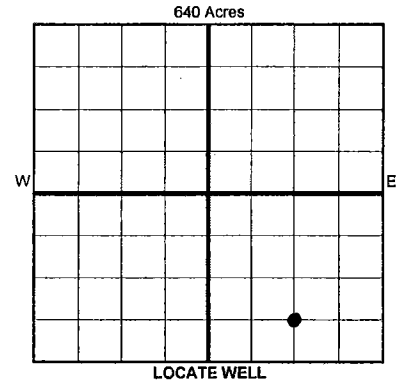
ORIGINAL
 AMENDED (Reason) CHANGE BACK TO GAS

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

COUNTY GARFIELD SEC 35 TWP 23N RGE 8W
 LEASE NAME LANDWEHR WELL NO. 35-1
 1/4 C 1/4 S2 1/4 SE 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1320
 ELEVATION Ground 1299 Latitude (if known) Longitude (if known)
 OPERATOR NAME SANDRIDGE EXPL. AND PROD., LLC OTC/OCC OPERATOR NO. 22281
 ADDRESS 123 ROBERT S. KERR AVE.
 CITY OKLAHOMA CITY STATE OK ZIP 73102

SPUD DATE 3/3/1976
 DRLG FINISHED DATE 3/20/1976
 DATE OF WELL COMPLETION 5/22/1976
 1st PROD DATE 5/22/1976
 RECOMP DATE



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER NO. 118843, 119181
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	24	J-55	627		500	SURFACE	
INTERMEDIATE								
PRODUCTION	4 1/2	10.5	J-55	7165		400	5340	
LINER								
							TOTAL DEPTH	7,200

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *359MSSP*

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
MISSISSIPPIAN	57897/640	GAS	6526-6990		

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	10/28/1976
OIL-BBL/DAY	26
OIL-GRAVITY (API)	38
GAS-MCF/DAY	440
GAS-OIL RATIO CU FT/BBL	16923
WATER-BBL/DAY	27
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	568
CHOKE SIZE	24/64
FLOW TUBING PRESSURE	212

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Laci Bevans
 SIGNATURE NAME (PRINT OR TYPE) LACI BEVANS DATE 4/12/2018 PHONE NUMBER (405) 429-5610
 123 ROBERT S. KERR AVE. OKLAHOMA CITY OK 73102 LBEVANS@SANDRIDGEENERGY.COM
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	6,504

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

