

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003219000003

**Completion Report**

Spud Date: May 09, 2008

OTC Prod. Unit No.: 003-123738

Drilling Finished Date: May 15, 2008

1st Prod Date: June 03, 2008

**Amended**

Completion Date: June 03, 2008

Amend Reason: CHANGE BACK TO GAS

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: DIEL 2-24

Purchaser/Measurer:

Location: ALFALFA 24 27N 12W  
C SW SE  
660 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1223

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
553487	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		12	SURFACE
SURFACE	8 5/8	24	J-55	1010		720	SURFACE
PRODUCTION	5 1/2	17	J-55	5500		250	3724

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5500**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2008	CHEROKEE-MISSISSIPPI LIME			13		37	PUMPING	1500	24/64	62

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

**Spacing Orders**

Order No	Unit Size
122698	320

**Perforated Intervals**

From	To
5294	5303

**Acid Volumes**

4,500 GALLONS ACID

**Fracture Treatments**

4,625 BARRELS FLUID, 78,000 POUNDS PROPPANT

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

**Spacing Orders**

Order No	Unit Size
553709	320

**Perforated Intervals**

From	To
5312	5324

**Acid Volumes**

4,500 GALLONS ACID

**Fracture Treatments**

4,625 BARRELS FLUID, 78,000 POUNDS PROPPANT

Formation Name: CHEROKEE-MISSISSIPPI LIME

Code:

Class: GAS

Formation	Top
CHEROKEE	5291
MISSISSIPPI LIME	5311

Were open hole logs run? Yes

Date last log run: May 27, 2008

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139415

Status: Accepted

**RECEIVED**  
 NOTE:  
 Oklahoma copy of original  
 Form 1002A if this is a  
 new completion or recently  
 OKLAHOMA CORPORATION  
 COMMISSION

Form 1002A  
 Rev. 2009

API NO. 003-21900-03  
 OTC PROD. UNIT NO. 003-123738

(PLEASE TYPE OR USE BLACK INK ONLY)

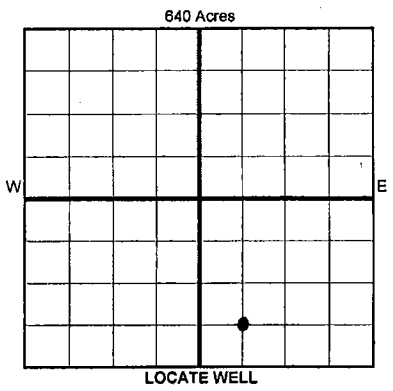
OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason) CHANGE BACK TO GAS

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 5/9/2008  
 DRLG FINISHED DATE 5/15/2008  
 DATE OF WELL COMPLETION 6/3/2008  
 1st PROD DATE 6/3/2008  
 RECOMP DATE  
 Longitude (if known)  
 OPERATOR NAME SANDRIDGE EXPL. AND PROD., LLC  
 OTC/OCC OPERATOR NO. 22281  
 ADDRESS 123 ROBERT S. KERR AVE.  
 CITY OKLAHOMA CITY STATE OK ZIP 73102



COUNTY ALFALFA SEC 24 TWP 27N RGE 12W  
 LEASE NAME DIEL WELL NO. 2-24  
 1/4 C 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 660  
 ELEVATION Derrick FL Ground 1223 Latitude (if known)  
 OPERATOR NAME SANDRIDGE EXPL. AND PROD., LLC  
 ADDRESS 123 ROBERT S. KERR AVE.  
 CITY OKLAHOMA CITY STATE OK ZIP 73102

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER NO. 553487  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20			80		12	SURFACE	
SURFACE	8 5/8	24	J-55	1010		720	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	17	J-55	5500		250	3724	
LINER								
TOTAL DEPTH							5,500	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHEROKEE	MISS LIME	MISSISSIPPI LIME
SPACING & SPACING ORDER NUMBER	122698/320	553709/320	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS	
PERFORATED INTERVALS	5294-5303	5312-5324	
ACID/VOLUME	4500 GAL ACID	TREATED IW	
FRACTURE TREATMENT (Fluids/Prop Amounts)	4625 BBLS FLUID	TREATED IW	
	78000# PROPPANT	CHEROKEE	

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date \_\_\_\_\_  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/16/2008
OIL-BBL/DAY	0
OIL-GRAVITY ( API)	
GAS-MCF/DAY	13
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	37
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	1500
CHOKE SIZE	24/64
FLOW TUBING PRESSURE	62

**AS SUBMITTED**

A review of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Laci Bevans* NAME (PRINT OR TYPE) LACI BEVANS DATE 4/12/2018 PHONE NUMBER (405) 429-5610  
 ADDRESS 123 ROBERT S. KERR AVE. CITY OKLAHOMA CITY STATE OK ZIP 73102 EMAIL ADDRESS LBEVANS@SANDRIDGEENERGY.COM

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
CHEROKEE	5,291
MISSISSIPPI LIME	5,311

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 5/27/2008

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

