

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093233500003

Completion Report

Spud Date: September 05, 1987

OTC Prod. Unit No.: 093-091035

Drilling Finished Date: September 27, 1987

1st Prod Date: October 31, 1987

Amended

Completion Date: October 27, 1987

Amend Reason: CHANGE BACK TO GAS

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: REDGATE FEDERAL 1-19

Purchaser/Measurer:

Location: MAJOR 19 23N 16W
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 1683 Ground Elevation: 1673

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
317049

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	5LX-42	56		142	SURFACE
SURFACE	8 5/8	24	J-55	597		425	SURFACE
PRODUCTION	5 1/2	17	N-80	8848		1150	4650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8850

Packer	
Depth	Brand & Type
7400	BAKER "R"

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 1987	CHEROKEE-CHESTER LIME-MERAMEC			580		530	FLOWING	1075	34/64	160

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
132650	640

Perforated Intervals

From	To
6696	6700

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHESTER LIME

Code: 354CRLM

Class: GAS

Spacing Orders

Order No	Unit Size
132650	640

Perforated Intervals

From	To
6805	7370

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MERAMEC

Code: 353MRMC

Class: GAS

Spacing Orders

Order No	Unit Size
74653	640

Perforated Intervals

From	To
7500	8310

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHEROKEE-CHESTER LIME-MERAMEC

Code:

Class: GAS

Formation	Top
CHEROKEE	6586
CHESTER LIME	6804
MERAMEC	7434

Were open hole logs run? Yes

Date last log run: September 27, 1987

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139413

Status: Accepted

API NO. 093-23350-03
 OTC PROD. UNIT NO. 093-091035

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

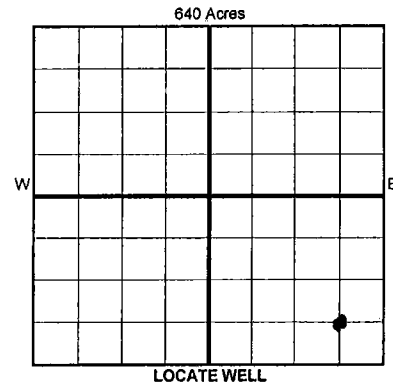
RECEIVED Form 1002A
 Attach a copy of original
 APR 15 2018
 recompletion or reentry.
 OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) CHANGE BACK TO GAS

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/5/1987
 DRLG FINISHED DATE 9/27/1987
 DATE OF WELL COMPLETION 10/27/1987
 1st PROD DATE 10/31/1987
 RECOMP DATE
 Longitude (if known)
 OTC/OCC OPERATOR NO. 22281



COUNTY MAJOR SEC 19 TWP 23N RGE 16W
 LEASE NAME REDGATE FEDERAL WELL NO. 1-19
 1/4 C 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980
 ELEVATION Derrick FL 1683 Ground 1673 Latitude (if known)
 OPERATOR NAME SANDRIDGE EXPL. AND PROD., LLC
 ADDRESS 123 ROBERT S. KERR AVE.
 CITY OKLAHOMA CITY STATE OK ZIP 73102

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO. 317049
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	5LX-42	56		142	SURFACE
SURFACE	8 5/8	24	J-55	597		425	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	N-80	8848		1150	4650
LINER							

TOTAL DEPTH 8,850

PACKER @ 7,400 BRAND & TYPE BAKER "R" PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION *404CHRK 354CRLM 353MRMC*

FORMATION	CHEROKEE	CHESTER LIME	MERAMEC
SPACING & SPACING ORDER NUMBER	132650/640	132650/640	74653/640
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS	GAS
PERFORATED INTERVALS	6696-6700	6805-7370	7500-8310
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
 OR First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	10/31/1987
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	580
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	530
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1075
CHOKE SIZE	34/64
FLOW TUBING PRESSURE	160

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Laci Bevans
 SIGNATURE NAME (PRINT OR TYPE) LACI BEVANS
 123 ROBERT S. KERR AVE. OKLAHOMA CITY OK 73102
 ADDRESS CITY STATE ZIP
 DATE 4/13/2018 PHONE NUMBER (405) 429-5610
 EMAIL ADDRESS LBEVANS@SANDRIDGEENERGY.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
CHEROKEE	6,586
CHESTER LIME	6,804
MERAMEC	7,434

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 9/27/1987

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

