

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35117227330001

Completion Report

Spud Date: September 17, 1985

OTC Prod. Unit No.:

Drilling Finished Date: October 05, 1985

Amended

1st Prod Date:

Amend Reason: PLUG BACK INTO WILCOX

Completion Date: October 23, 1985

Recomplete Date: September 08, 2016

**Drill Type: STRAIGHT HOLE
 SERVICE WELL**

Well Name: WATERS 9-1D

Purchaser/Measurer:

Location: PAWNEE 9 21N 5E
 C N2 NE
 1980 FSL 1320 FWL of 1/4 SEC
 Latitude: 36.31693306 Longitude: -96.76916667
 Derrick Elevation: 906 Ground Elevation: 899

First Sales Date:

Operator: TARKA ENERGY LLC 23529

2 RIVERWAY STE 1100
 HOUSTON, TX 77056-1940

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	72	L. S.	385		485	SURFACE
PRODUCTION	8 5/8	32	L. S.	3950	750		2534

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4953

Packer	
Depth	Brand & Type
3602	ARROWSET 1X

Plug	
Depth	Plug Type
3850	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
NO SPACING	

Perforated Intervals

From	To
3630	3679

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
AVANT LIMESTONE	1972
LAYTON SANDSTONE	2331
BIG LIME	2817
OSWEGO	2919
PRUE	3031
SKINNER	3114
PINK	3163
RED FORK	3192

Were open hole logs run? Yes

Date last log run: September 26, 1985

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ORDER NUMBER 657925

FOR COMMISSION USE ONLY

1139403

Status: Accepted

RECEIVED

APR 13 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 117-22733
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

Plug back into Wilcox

COMPLETION REPORT

640 Acres

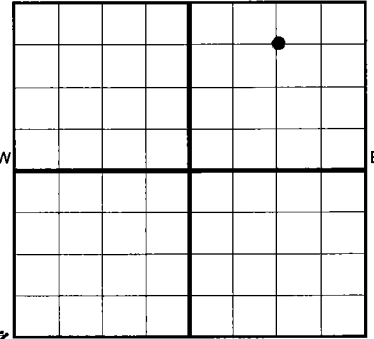
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9-17-1985
DRLG FINISHED DATE 10-5-1985
DATE OF WELL COMPLETION 10-23-1985
1st PROD DATE
RECOMP DATE 9-8-2016

COUNTY Pawnee SEC 9 TWP 21N RGE 5E
LEASE NAME Waters WELL NO. 9-1D
C 1/4 N/2 1/4 NE 1/4 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 1320
ELEVATION Derrick FL 906 Ground 899 Latitude (if known) 36.31693306 Longitude (if known) -96.76916667

OPERATOR NAME Tarka Energy, LLC OTC/OCC OPERATOR NO. 23529-0

ADDRESS 2 Riverway Suite 1100 3928 W Tecumseh Road
CITY Houston Norman STATE TX OK ZIP 73072-71056



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8"	72#	L.S.	385'		485	Surface
INTERMEDIATE	8 5/8"	32#	L.S.	3950'	750#		2,534
PRODUCTION	5 1/2"	15.5#	J-55	3602'	2300#		tubing per Lucas
LINER							
PACKER @ 3,602 BRAND & TYPE Arrowset 1X PLUG @ 3850 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 4,953							
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE							

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox						
SPACING & SPACING ORDER NUMBER	No spacing						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection Disposal						
PERFORATED INTERVALS	3630'-3679'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY	N/A				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John Mills

Lucas Barros

9/15/2017

405-310-3382

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3962 W Tecumseh Road

Norman

OK 73072

lucas.barros@tarka.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

