

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35117234700002

Completion Report

Spud Date: May 08, 2012

OTC Prod. Unit No.:

Drilling Finished Date: May 26, 2012

Amended

1st Prod Date:

Amend Reason: RECOMPLETION TO WILCOX - DISPOSAL

Completion Date: July 07, 2012

Recomplete Date: April 02, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: ROGERS 1-13D

Purchaser/Measurer:

Location: PAWNEE 13 22N 4E
 SE SW SW SW
 250 FSL 400 FWL of 1/4 SEC
 Latitude: 36.3776072 Longitude: -96.833876247
 Derrick Elevation: 1016 Ground Elevation: 1000

First Sales Date:

Operator: CUMMINGS OIL COMPANY 5481

5400 NW GRAND BLVD STE 100
 OKLAHOMA CITY, OK 73112-6113

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20		LP	50		8	SURFACE
SURFACE	13 3/8	54.5	J-55	453	500	390	SURFACE
PRODUCTION	9 5/8	40	J-55	4220	1500	680	4180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5441

Packer	
Depth	Brand & Type
3840	AS-1

Plug	
Depth	Plug Type
4220	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3980	4126

Acid Volumes

12,500 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
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Were open hole logs run? No

Date last log run: May 19, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1705860029. PLACED CIBP AT 4,220' WITH 40' CEMENT.

FOR COMMISSION USE ONLY

1139325

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 09 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 117-23470
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

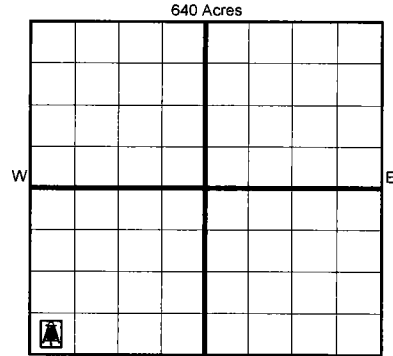
recompletion ^{to} of Wilcox - Disposal

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

Form with fields: COUNTY (Pawnee), SEC (13), TWP (22N), RGE (4E), LEASE NAME (Rogers), WELL NO. (1-13D), DATE OF WELL COMPLETION (7/7/12), 1st PROD DATE (N/A), RECOMP DATE (4/2/17), OPERATOR NAME (Cummings Oil Company), ADDRESS (5400 N. Grand Blvd., Suite 100), CITY (Oklahoma City), STATE (OK), ZIP (73112)



COMPLETION TYPE

Form with fields: SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION, EXCEPTION ORDER, INCREASED DENSITY, ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 3,840 BRAND & TYPE AS-1 PLUG @ 4220' TYPE CIBP PLUG @ TYPE TOTAL DEPTH 5441'

COMPLETION & TEST DATA BY PRODUCING FORMATION - 202 WLCX

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten 'No Frac' and 'Disposal'.

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Brent Cummings, NAME (PRINT OR TYPE), DATE: 4/10/18, PHONE NUMBER: (405)948-1818, ADDRESS: 5400 N. Grand Blvd., Suite 100, CITY: Oklahoma City, STATE: OK, ZIP: 73112, EMAIL ADDRESS: production@cummingsoil.com

