

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35117235810001

Completion Report

Spud Date: March 06, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 24, 2014

Amended

1st Prod Date:

Amend Reason: RECOMPLETION TO WILCOX - DISPOSAL

Completion Date: April 18, 2014

Recomplete Date: April 11, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: PAWCO 1-31 SWD

Purchaser/Measurer:

Location: PAWNEE 31 23N 5E
 SW SW SW SE
 225 FSL 2415 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 987

First Sales Date:

Operator: CUMMINGS OIL COMPANY 5481

5400 NW GRAND BLVD STE 100
 OKLAHOMA CITY, OK 73112-6113

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20		LP	45		4	SURFACE
SURFACE	13 3/8	48	J-55	410	500	400	SURFACE
PRODUCTION	9 5/8	40	J-55	4100	400	680	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5236

Packer	
Depth	Brand & Type
3760	AS-1

Plug	
Depth	Plug Type
4020	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
N/A	

Perforated Intervals

From	To
3789	3960

Acid Volumes

12,500 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1705970026. PLACED CIBP @ 4,020' WITH 40' OF CEMENT.

FOR COMMISSION USE ONLY

1139324

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 09 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 117-23581
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

Recompletion ^{to} Wilcox - Disposal

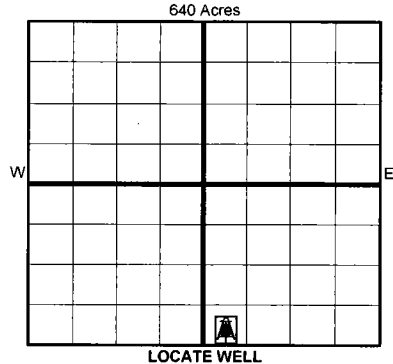
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pawnee SEC 31 TWP 23N RGE 5E
LEASE NAME Pawco 1-31 SWD
SW 1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 225 FEL OF 1/4 SEC 2415
ELEVATION 987
OPERATOR NAME Cummings Oil Company
ADDRESS 5400 N. Grand Blvd., Suite 100
CITY Oklahoma City STATE OK ZIP 73112

SPUD DATE 3/6/14
DRLG FINISHED DATE 3/24/14
DATE OF WELL COMPLETION 4/18/14
1st PROD DATE n/a
RECOMP DATE 4/11/17
Longitude (if known)
OTC/OCC OPERATOR NO. 05481



COMPLETION TYPE
 SINGLE ZONE
MULTIPLE ZONE
COMINGLED
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"		LP	45'		4 yds	surface
SURFACE	13 3/8"	48#	J-55	410'	500	400	surface
INTERMEDIATE							
PRODUCTION	9 5/8"	40#	J-55	4100'	400	680	2500'
LINER							

PACKER @ 3,760 BRAND & TYPE AS-1 PLUG @ TYPE PLUG @ 4020 TYPE CIBP TOTAL DEPTH 5,236
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 202WLCX

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Wilcox	n/a	Disposal	Open hole 3960-3789	12500 gal 15% HCl	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Brent Cummings
5400 N. Grand Blvd., Suite 100 Oklahoma City OK 73112
NAME (PRINT OR TYPE) DATE 4/11/18 PHONE NUMBER (405)948-1818
ADDRESS CITY STATE ZIP EMAIL ADDRESS production@cummingsoil.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pawco WELL NO. 1-31SWD

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED DISAPPROVED 2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run _____

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: UIC permit #1705970026

Placed CIPB @ 4020' with 40' of cement.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
 Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	