

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35123238780000

**Completion Report**

Spud Date: January 23, 2018

OTC Prod. Unit No.: 123-222999

Drilling Finished Date: January 29, 2018

1st Prod Date: March 15, 2018

Completion Date: February 16, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: BRAUM 4-10

Purchaser/Measurer: N/A

Location: PONTOTOC 10 5N 4E  
 NW NW SE NW  
 1155 FSL 1485 FWL of 1/4 SEC  
 Latitude: 34.922906 Longitude: -96.872692  
 Derrick Elevation: 980 Ground Elevation: 965

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
 OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
677072	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	168	1000	130	SURFACE
PRODUCTION	5.50	17	L-80	3147	4000	200	1800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3155**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2018	PENN BASAL UNCONF SAND	22	32			1	PUMPING	150	N/A	

**Completion and Test Data by Producing Formation**

Formation Name: PENN BASAL UNCONF SAND      Code: 401BPUNC      Class: OIL

**Spacing Orders**

Order No	Unit Size
306701	40

**Perforated Intervals**

From	To
2547	2572

**Acid Volumes**

1,000 GALLONS 7.5%
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**Fracture Treatments**

25,750 GALLONS GEL H2O, 32,000 POUNDS PROPPANT (12/20 SAND)
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Formation	Top
UPPER WEWOKA	2100
LOWER WEWOKA	2150
CALVIN	2410
BASAL PENN UNCONFORMITY SAND	2545
HUNTON	2620
SYLVAN	2790
VIOLA	2910
SIMPSON DOLOMITE	3030

Were open hole logs run? Yes

Date last log run: January 28, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139370

Status: Accepted

API NO. 123 23878  
 OTC PROD. UNIT NO. 123 222999

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

APR 10 2018

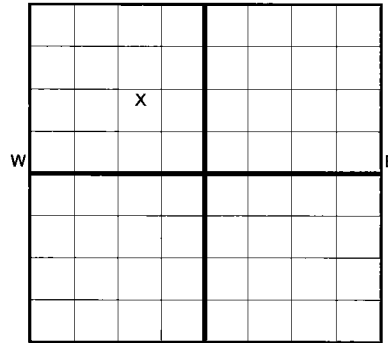
OKLAHOMA CORPORATION COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 1/23/18  
 DRLG FINISHED DATE 1/29/18  
 DATE OF WELL COMPLETION 2/16/18  
 1st PROD DATE 3/15/18  
 RECOMP DATE N/A  
 COUNTY PONTOTOC SEC 10 TWP 5N RGE 4E  
 LEASE NAME BRAUM WELL NO. 4-10  
 NW 1/4 NW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 1155 FWL OF 1/4 SEC 1485  
 ELEVATION Derrick FL 980 Ground 965 Latitude (if known) X34.922906 Longitude (if known) -X96.872692  
 OPERATOR NAME GULF EXPLORATION, L.L.C. OTC/OCC OPERATOR NO. 20983-0  
 ADDRESS 9701 N. Broadway Extension  
 CITY Oklahoma City STATE Ok ZIP 73114



If directional or horizontal, see reverse for bottom hole location.

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.  
 Application Date 6/7/17 F.O.  
 Application Date 6/7/17 F.O.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface	
SURFACE	8.625"	24	J55	168	1000	130	Surface	
INTERMEDIATE								
PRODUCTION	5.50"	17	L80	3147	4000	200	1800	
LINER								
							TOTAL DEPTH	3,155

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 401 BPLINC

FORMATION	Basal Penn Unconf							
SPACING & SPACING ORDER NUMBER	306701 (40)							Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	2547-2553 2566-2572							
ACID/VOLUME	1000 Gal. 7.5%							
FRACTURE TREATMENT (Fluids/Prop Amounts)	25750 Gal. Gel H2O 32000 lbs. Propant (12/20 Sand)							

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer N/A  
 Oil Allowable (165:10-13-3) First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	3/15/2018			
OIL-BBL/DAY	22			
OIL-GRAVITY ( API)	32			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL	-0/22-			
WATER-BBL/DAY	1			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE	150			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	ATMOS			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Pat McGraw DATE 3/26/2018 PHONE NUMBER 405-840-3371  
 9701 N. Broadway Extension Oklahoma City Ok 73114  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS pmcgraw@gulfexploration.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BRAUM WELL NO. 3-10

NAMES OF FORMATIONS	TOP
Upper Wewoka	2,100
Lower Wewoka	2,150
Calvin	2,410
Basal Penn Unconformity Sand	2,545
Hunton	2,620
Sylvan	2,790
Viola	2,910
Simpson Dolomite	3,030
TD	3,155

**FOR COMMISSION USE ONLY**

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 1/28/2018

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				