

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 3512323880000

Completion Report

Spud Date: February 06, 2018

OTC Prod. Unit No.: 123-223186

Drilling Finished Date: February 13, 2018

1st Prod Date: March 19, 2018

Completion Date: March 05, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 7-9

Purchaser/Measurer: N/A

Location: PONTOTOC 9 5N 4E
 NE NE SE NW
 1155 FSL 2475 FWL of 1/4 SEC
 Latitude: 34.922954 Longitude: -96.887062
 Derrick Elevation: 967 Ground Elevation: 952

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
 OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	210	1000	140	SURFACE
PRODUCTION	5.50	17	N-80	3394	4000	200	2054

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3407

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2018	MISENER	8	33			10	PUMPING	375	N/A	

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: OIL

Spacing Orders

Order No	Unit Size
192775	10

Perforated Intervals

From	To
2611	2636

Acid Volumes

1,500 GALLONS 7.5%

Fracture Treatments

35,200 GALLONS GEL H2O, 42,000 POUNDS PROPPANT (12/20 SAND)

Formation	Top
LAYTON	2150
CLEVELAND	2210
CALVIN	2470
MISENER	2610
HUNTON	2690
VIOLA	2860
WILCOX	3050

Were open hole logs run? Yes

Date last log run: February 12, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139367

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 10 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 123 23880
OTC PROD. UNIT NO. 123 223186

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 2/6/18
DRLG FINISHED DATE 2/13/18

640 Acres

LOCATE WELL grid showing well location with 'X' in the center.

If directional or horizontal, see reverse for bottom hole location.

Well location and completion data including County (PONTOTOC), Lease Name (BRAUM), Well No. (7-9), and Operator (GULF EXPLORATION, L.L.C.).

COMPLETION TYPE

Completion type selection: SINGLE ZONE, MULTIPLE ZONE, etc.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes data for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, and LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3,407

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 MSNR

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like 'Flac Reported to Frac Focus'.

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer N/A
 Oil Allowable (165:10-13-3) OR First Sales Date

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature and contact information for Pat McGraw, including address (9701 N. Broadway Extension), city (Oklahoma City), state (Ok), zip (73114), date (3/26/2018), and phone number (405-840-3371).

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BRAUM WELL NO. 7-9

NAMES OF FORMATIONS	TOP
Layton	2,150
Cleveland	2,210
Calvin	2,470
Misener	2,610
Hunton	2,690
Viola	2,860
Wilcox	3,050
TD	3,407

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 2/12/2018

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			