

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35037281140001

Completion Report

Spud Date: October 27, 1989

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 1989

1st Prod Date:

Completion Date: June 18, 1990

Amended

Amend Reason: CHANGE WELL NUMBER FROM WIW 7 TO OB 3 AND CHANGE CLASSIFICATION

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DEPEW STORAGE (DEPEW STORAGE WIW 7) OB 3

Purchaser/Measurer:

Location: CREEK 12 14N 7E
 C NW NE NE
 2310 FSL 1650 FWL of 1/4 SEC
 Derrick Elevation: 762 Ground Elevation: 750

First Sales Date:

Operator: ONEOK GAS STORAGE LLC 20643

100 W 5TH ST MD 17-8
 TULSA, OK 74103-4279

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	25	K-55	562	1000	425	SURFACE
PRODUCTION	5 1/2	17	K-55	3523	1000	950	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3630

Packer	
Depth	Brand & Type
3250	ARROW TYPE B ARROWDRILL

Plug	
Depth	Plug Type
3440	BRASS

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: SVC

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3294

3324

Acid Volumes

600 GALLONS 15% HCL

Fracture Treatments

NO

Formation	Top
HOGSHOOTER LIMESTONE	1120
LAYTON	1260
CHECKERBOARD LIMESTONE	1523
JONES SAND	1570
CLEVELAND	1611
NOWATA SHALE	1727
OSWEGO	2396
VERDIGRIS	2514
SKINNER	2586
PINK LIMESTONE	2739
RED FORK	2782
INOLA	2928
BARTLESVILLE	3030
DUTCHER	3292
MISSISSIPPIAN (MAYES GROUP)	3332

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WE ARE CHANGING THE WATER INJECTION WELL 7 TO OBSERVATION WELL 3

FOR COMMISSION USE ONLY

1139342

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 10 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 037-28114
OTC PROD. UNIT NO. 20643-0

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

ORIGINAL
 AMENDED (Reason)

Change WIW 7 to OB 3

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location

SPUD DATE 10-27-1989
DRLG FINISHED DATE 11-4-1989
DATE OF WELL COMPLETION 6-18-1990
1st PROD DATE
RECOMP DATE

640 Acres

LOCATE WELL grid showing well location on a 640-acre tract.

COUNTY Creek SEC 12 TWP 14N RGE 7E
LEASE NAME Depew Storage
WELL NO OB 3
1/4 NW 1/4 NE 1/4 NE 1/4
FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 1650
ELEVATION 762' Ground 750'
OPERATOR NAME ONEOK Gas Storage, L.L.C.
ADDRESS P.O. Box 22089
CITY Tulsa STATE OK ZIP 74121-2089

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

to surface
to surface

PACKER @ 3250" BRAND & TYPE v Type B Arro PLUG @ 3440' TYPE Brass PLUG @ TYPE TOTAL DEPTH 3630'

COMPLETION & TEST DATA BY PRODUCING FORMATION 403 DTCR

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like 'Dutcher' and 'No Frac'.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

Oil Allowable (166:10-13-3)

Table for initial test data including fields for INITIAL TEST DATE, OIL-BBL/DAY, GAS-MCF/DAY, etc.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Mitch S. Presley
ADDRESS 100 W 5th Street Tulsa OK 74103
PHONE NUMBER 918-561-5335
EMAIL ADDRESS mitch.presley@oneok.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested

LEASE NAME Depew Storage

WELL NO. OB 3

NAMES OF FORMATIONS	TOP
Hogshooter Limestone	1,120
Layton	1,260
Checkerboard Limestone	1523
Jones Sand	1,570
Cleveland	1,611
Nowata Shale	1,727
Oswego	2,396
Verdigris	2,514
Skinner	2,586
Pink Limestone	2,739
Red Fork	2,782
Inola	2,928
Bartlesville	3,030
Dutcher	3,292
Mississippian (Mayes Group)	3,332

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
If yes, briefly explain below _____

Other remarks: We are changing the Water Injection Well 7 to Observation Well 3

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	