

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35037280990001

Completion Report

Spud Date: September 27, 1989

OTC Prod. Unit No.:

Drilling Finished Date: October 07, 1989

1st Prod Date:

Completion Date: July 11, 1990

Amended

Amend Reason: CHANGE WELL NUMBER FROM WSW 8 TO OB 8 AND CHANGE CLASSIFICATION

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DEPEW STORAGE (DEPEW STORAGE WSW 8) OB 8

Purchaser/Measurer:

Location: CREEK 7 14N 8E
 NE SE SW SW
 550 FSL 1200 FWL of 1/4 SEC
 Derrick Elevation: 787 Ground Elevation: 775

First Sales Date:

Operator: ONEOK GAS STORAGE LLC 20643

100 W 5TH ST MD 17-8
 TULSA, OK 74103-4279

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	550	1000	350	SURFACE
PRODUCTION	7	26	J-55	3647	1000	1025	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3750

Packer	
Depth	Brand & Type
3330	DEL ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: SVC

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3435

3516

Acid Volumes

1,500 GALLONS 15% HCL

Fracture Treatments

NO

Formation	Top
HOGSHOOTER LIMESTONE	1128
LAYTON	1270
CHECKERBOARD LIMESTONE	1528
JONES SAND	1584
CLEVELAND	1620
NOWATA SHALE	1743
OSWEGO	2426
VERDIGRIS	2521
SKINNER	2591
PINK LIMESTONE	2751
RED FORK	2810
INOLA LIMESTONE	2952
BARTLESVILLE	2992
DUTCHER	3356
NARROW SHALE	3517

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WE ARE CHANGING THE WATER SUPPLY WELL 8 TO OBSERVATION WELL 8

FOR COMMISSION USE ONLY

1139344

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 10 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 037-28099
OTC PROD UNIT NO. 20643-0

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

ORIGINAL
 AMENDED (Reason)

Change WSW 8 to OB 8

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 9-27-1989

DRLG FINISHED DATE 10-7-1989

DATE OF WELL COMPLETION 7-11-1990

COUNTY Creek SEC 7 TWP 14N RGE 8E

LEASE NAME Depew Storage WELL NO OB 8

1st PROD DATE

NE 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 550 FWL OF 1/4 SEC 1200

RECOMP DATE

ELEVATION Derrick FL 787' Ground 775' Latitude (if known) Longitude (if known)

OPERATOR NAME ONEOK Gas Storage, L.L.C. OTC/OCC OPERATOR NO. 20643-0

ADDRESS P.O. Box 22089

CITY Tulsa STATE OK ZIP 74121-2089

640 Acres
LOCATE WELL

COMPLETION TYPE

Table with completion type options: SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION, EXCEPTION ORDER, INCREASED DENSITY, ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 3,330 BRAND & TYPE DEL ASI-X PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 3750'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Mitch S. Presley ADDRESS 100 W 5th Street CITY Tulsa STATE OK ZIP 74103 NAME (PRINT OR TYPE) Mitch S. Presley DATE PHONE NUMBER 918-561-5335 EMAIL ADDRESS mitch.presley@oneok.com

