

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019215280003

Completion Report

Spud Date: December 06, 1975

OTC Prod. Unit No.:

Drilling Finished Date: January 10, 1976

Amended

1st Prod Date: February 10, 1976

Amend Reason: TEMPORARIOLY ABANDONED

Completion Date: March 01, 1976

Recomplete Date: April 11, 2018

Drill Type: STRAIGHT HOLE

Well Name: NORTHWEST HEALDTON UNIT (STEWART 3) 4-3

Purchaser/Measurer:

Location: CARTER 34 3S 3W
SW SE SW SE
165 FSL 825 FWL of 1/4 SEC
Latitude: 34.24596 Longitude: -97.49825
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: KINGERY DRILLING COMPANY INC 1214
PO BOX 1588
210 W BROADWAY
ARDMORE, OK 73402-1588

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	9 5/8	38		42		50	SURFACE
PRODUCTION	4.5	10.5		4646		570	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4666

Packer	
Depth	Brand & Type
1700	ARROW TENSION

Plug	
Depth	Plug Type
1900	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DAUBE

Code: 405DUBE

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1762	1798

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

D V TOOL AT 1,920'

FOR COMMISSION USE ONLY

1139290

Status: Accepted

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Form 1002A Rev. 2009

APR 04 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 01921528

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

ORIGINAL AMENDED (Reason)

Temporary Abandon

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

Table with well completion details: SPUD DATE 12/6/75, DRLG FINISHED DATE 1/10/76, DATE OF WELL COMPLETION 3/1/76, 1st PROD DATE 2/10/76, RECOMP DATE 4-11-2018, ELEVATION Derrick FL Ground, FSL OF 1/4 SEC 165, FWL OF 1/4 SEC 825, Latitude 34.24596, Longitude -97.49825, OPERATOR NAME Kingery Drilling Co., Inc., OTC/OCC OPERATOR NO. 1214, ADDRESS P. O. Box 1588, CITY Ardmore, STATE OK, ZIP 73402

840 Acres LOCATE WELL grid with 'X' in the bottom right quadrant.

COMPLETION TYPE SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached) table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 1,700 BRAND & TYPE Arrow Tensior PLUG @ TYPE PLUG @ 1900 TYPE CIBP TOTAL DEPTH 4,666

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 DUB E

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten 'Daube', 'T & A', and '1762 - 1798'. Large 'AS SUBMITTED' stamp is present.

Min Gas Allowable (168:10-17-7) OR Oil Allowable (168:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKER SIZE, FLOW TUBING PRESSURE.

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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Bruce Ayles, NAME (PRINT OR TYPE): Bruce Ayles, DATE: 4/2/2018, PHONE NUMBER: 580-223-6823, ADDRESS: P.O. Box 1588, Ardmore, OK 73402, EMAIL ADDRESS: bruce@kingeryenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Northwest Healdton Unit (Stewart) WELL NO. 4-3

NAMES OF FORMATIONS	TOP
See Original 1002A	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: D V Tool at 1920'

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DUNCAN OFFICE

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				