

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019214400002

**Completion Report**

Spud Date: April 28, 1975

OTC Prod. Unit No.:

Drilling Finished Date: May 11, 1975

**Amended**

1st Prod Date: May 14, 1975

Amend Reason: TEMPORARILY ABANDONED

Completion Date: May 14, 1975

Recomplete Date: April 11, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: NORTHWEST HEALDTON UNIT (LOWE 3) 3-3

Purchaser/Measurer:

Location: CARTER 34 3S 3W  
 SW SW SW SE  
 165 FSL 165 FWL of 1/4 SEC  
 Latitude: 34.24596 Longitude: -97.50032  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: KINGERY DRILLING COMPANY INC 1214  
 PO BOX 1588  
 210 W BROADWAY  
 ARDMORE, OK 73402-1588

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	14		1930		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1944**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1800	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: DAUBE

Code: 405DUBE

Class: DRY

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
1852	1866

**Acid Volumes**

There are no Acid Volume records to display.
--

**Fracture Treatments**

There are no Fracture Treatments records to display.
--

Formation Name: HEALDTON

Code: 405HLDN

Class: TA

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
1012	1290

**Acid Volumes**

There are no Acid Volume records to display.
--

**Fracture Treatments**

There are no Fracture Treatments records to display.
--

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: April 02, 2003

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139286

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 04 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 01921440

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL AMENDED (Reason)

Temporary Abandon

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

Well completion data including County (Carter), Lease Name (Northwest Healdton Unit), Well No. (3-3), and Operator (Kingery Drilling Co., Inc.).

940 Acres grid for well location with 'X' marking the well location.

COMPLETION TYPE

Completion type options: SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION EXCEPTION ORDER, INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes production data for 5.5 size casing.

PACKER BRAND & TYPE PLUG TYPE PLUG 1800 TYPE CIBP TOTAL DEPTH 1,944

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 DUBE 405 HLDN

Table with columns: FORMATION (Daube, Healdton), SPACING & SPACING ORDER NUMBER, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

AS SUBMITTED

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

RECEIVED

APR 04 2018

OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature and contact information for Bruce Ayles, including address (P.O. Box 1588, Ardmore, OK 73402), date (3/29/2018), and phone number (580-223-6823).

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Northwest Healdton Unit (Lowe) WELL NO. 3-3

NAMES OF FORMATIONS	TOP
See Original 1002A	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 4/2/03 CBL

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**RECEIVED**

**APR 04 2018**

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

OKLAHOMA CORPORATION COMMISSION  
DUNCAN OFFICE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			