

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019211500002

Completion Report

Spud Date: February 23, 1973

OTC Prod. Unit No.:

Drilling Finished Date: March 23, 1973

Amended

1st Prod Date: April 11, 1973

Amend Reason: TEMPORARILY ABANDONED

Completion Date: April 30, 1973

Recomplete Date: April 11, 2018

Drill Type: STRAIGHT HOLE

Well Name: NORTHWEST HEALDTON UNIT (STEWART 1) 4-1

Purchaser/Measurer:

Location: CARTER 34 3S 3W
 C SE SW SE
 330 FSL 990 FWL of 1/4 SEC
 Latitude: 34.24639 Longitude: -97.49774
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: KINGERY DRILLING COMPANY INC 1214
 PO BOX 1588
 210 W BROADWAY
 ARDMORE, OK 73402-1588

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28		491		340	SURFACE
PRODUCTION	5.5	14		5302		680	1625

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5603

Packer	
Depth	Brand & Type
1725	ARROW TENSION

Plug	
Depth	Plug Type
4580	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4340	5198

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: DAUBE

Code: 405DUBE

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1798	1822

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139282

Status: Accepted

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APR 04 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 01921150
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

Temporary Abandon

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

County: Carter SEC 34 TWP 3S RGE 3W
Lease Name: Northwest Healdton Unit (Stewart 1) WELL NO. 4-1
FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 990
Elevation: Ground Latitude: 34.24639 Longitude: -97.49774
Operator Name: Kingery Drilling Co., Inc. OTC/OCC OPERATOR NO. 1214
Address: P. O. Box 1588
City: Ardmore STATE: OK ZIP: 73402

SPUD DATE 2/23/73
DRLG FINISHED DATE 3/23/73
DATE OF WELL COMPLETION 4/30/73
1st PROD DATE 4/11/73
RECOMP DATE 4-11-2018
Date with 1002A approved

640 Acres LOCATE WELL grid with 'X' in bottom right cell.

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows: CONDUCTOR, SURFACE (8 5/8, 28, 491, 340, Surface), INTERMEDIATE, PRODUCTION (5.5, 14, 5302, 680, 1625), LINER

PACKER @ 1,725 BRAND & TYPE Arrow Tensior PLUG @ TYPE PLUG @ 4580 TYPE CIBP TOTAL DEPTH 5,603

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESS 405 DUBE
Table with columns: FORMATION, Deese, Daube, etc. Includes perforated intervals (4340-5198, 1798-1822) and a large 'AS SUBMITTED' stamp.

Min Gas Allowable (168:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA table with columns for DATE, OIL-BBL/DAY, GAS-MCF/DAY, etc. Includes handwritten dates (4/30/1973, 6/10/1973) and flow status (Flowing, Pumping).

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OKLAHOMA CORPORATION COMMISSION SUNDAY OFFICE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Bruce Ayles
P.O. Box 1588 Ardmore OK 73402
3/27/2018 580-223-6823
Email: bruce@kingeryenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Northwest Healdton Unit (Stewart) WELL NO. 4-1

NAMES OF FORMATIONS	TOP
See Original 1002A	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: _____

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APR 04 2010

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

OKLAHOMA
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SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				