

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35109200580003

**Completion Report**

Spud Date: January 20, 1968

OTC Prod. Unit No.:

Drilling Finished Date: February 11, 1968

**Amended**

1st Prod Date:

Amend Reason: RUN LINER / RE-PERFORATE AND RE-STIMULATE

Completion Date: February 19, 1968

Recomplete Date: April 03, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: THEIMER A 12

Purchaser/Measurer:

Location: OKLAHOMA 12 11N 3W  
 SW SE SE NE  
 310 FSL 2140 FWL of 1/4 SEC  
 Derrick Elevation: 1221 Ground Elevation: 1213

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113  
 PO BOX 2249  
 811 6TH ST STE 300  
 WICHITA FALLS, TX 76307-2249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24 / 32	J-55	1068		850	SURFACE
PRODUCTION	5 1/2	14 - 17	J-55	6496		300	2740

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	10.48	J-55	0	0	350	SURFACE	5449

**Total Depth: 6507**

Packer	
Depth	Brand & Type
5019	AD-1

Plug	
Depth	Plug Type
6070	PLUG - 25 SACKS
6080	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: LAYTON

Code: 405LYTN

Class: DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
5058	5190

**Acid Volumes**

5,000 GALLONS
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**Fracture Treatments**

500 SACKS SAND, 39,000 GALLONS KCL WATER
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Formation	Top
LAYTON SAND	5050
OSWEGO	6020
UNCONFORMITY	6150
JOHNSON SAND	6164
ARBUCKLE	6310

Were open hole logs run? Yes

Date last log run: February 07, 1968

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

MARCH 22, 2018 - RUN 4" 10.48# CASING IN WELL, SET @ 5,449' AND CEMENTED CASING WITH 350 SACKS CEMENT. RUN CEMENT BOND LOG, FOUND CEMENT TOP @ 800". PERFORATE LAYTON SAND @ 5,058' - 5,114', 5,140' - 5,190' WITH 2 SPF, ACIDIZED PERFORATIONS WITH 5,000 GALLONS ACID, FRAC WITH 500 SACKS IN 39,000 GALLONS GELLED KCL WATER. RUN 4" X 2" AD-1 PACKER WITH 2 3/8" FIBERGLASSED LINED TUBING, SET PACKER @ 5,019', LOADED ANNULUS WITH PACKER FLUID, RUN MIT TEST ON WELL. OCC WAYNE HENDRICKS WITNESSED TEST. RETURNED WELL TO DISPOSAL. NOTE: INJECTION ORDER NUMBER 381639 HAD INJECTION ZONES PERMITTED OF OSAGE, LAYTON, JOHNSON SAND, SIMPSON AND ARBUCKLE. THE LAYTON SAND IS THE ONLY COMPLETED INJECTION ZONE IN THIS ORDER.

**FOR COMMISSION USE ONLY**

1139274

Status: Accepted

RECEIVED

APR 06 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 109-20058  
OTC PROD. UNIT NO. 19113-0

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason)

~~WELL RECORDS~~, RUN LINER  
*Re-perforate + Restimulate*

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 1/20/68  
DRLG FINISHED DATE 2/11/68  
DATE OF WELL COMPLETION 2/19/68

COUNTY OKLAHOMA SEC 12 TWP 11N RGE 3W

LEASE NAME THEIMER A WELL NO. 12

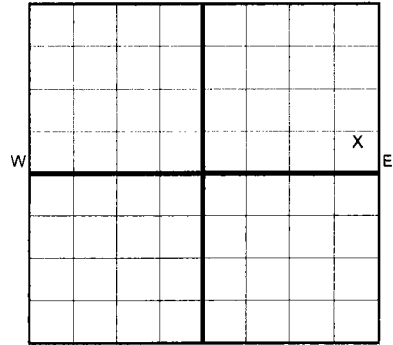
*SW* 1/4 SE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 310' FWL OF 1/4 SEC 2140'

ELEVATIO N Derrick 1221' Ground 1213' Latitude (if known) Longitude (if known)

OPERATOR NAME Stephens & Johnson Operating Co. OTC/OCC OPERATOR NO. 19113-0

ADDRESS P O Box 2249

CITY Wichita Falls STATE Tx ZIP 76307



LOCATE WELL

COMPLETION TYPE

Table with completion type options: SINGLE ZONE (checked), MULTIPLE ZONE, COMMINGLED, LOCATION, EXCEPTION ORDER, INCREASED DENSITY, ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 5019' BRAND & TYPE AD-1 PLUG @ TYPE PLUG @ 6080' TYPE CIBP TOTAL DEPTH 6507'

COMPLETION & TEST DATA BY PRODUCING FORMATION

*405 LYTN*

Table with columns: FORMATION, SPACING & ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like 'UNSPACED', '5000 GALS', '500 SACKS SAND', '39,000 GALS KCL WATER', and 'Reported to Frac Focus'.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

OR

Oil Allowable (165:10-13-3)

Table for initial test data with rows: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE BOB GILMORE DATE 4/4/2018 PHONE NUMBER 940-723-2166  
P O Box 2249 ADDRESS Wichita Falls CITY Tx 76307 STATE ZIP  
EMAIL ADDRESS bgilmore@sjoc.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Theimer A WELL NO. 12

NAMES OF FORMATIONS	TOP
LAYTON SD	5050'
OSWEGO	6020'
UNCONFORMITY	6150'
JOHNSON SD	6164'
ARBUCKLE	6310'
TD	6507'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 2/7/1968

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: 3/22/18, Run 4" 10.48# csg in well, set @ 5449' and cemented csg with 350 sx cement, run CBL, found cement top @ 800'. perf Layton Sand @ 5058-5114, 5140-5190' with 2 spf, acidized perfs with 5000 gals acid, frac with 500 sx in 39,000 gals gelled KCL water. Run 4"x2" AD-1 pkr with 2 3/8" fibreglassed lined tbg, set pkr @ 5019', loaded annulus with pkr fluid, run MIT test on well. OCC Wayne Hendricks witnessed test. Returned well to disposal.

Note: Injection Order 381639 had injection zones permitted of Osage, Layton, Johnson Sd, Simpson and Arbuckle. The Layton Sand is the only completed injection zone in this order.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				