

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137274920001

**Completion Report**

Spud Date: April 14, 2017

OTC Prod. Unit No.: 137-218749

Drilling Finished Date: April 25, 2017

1st Prod Date: May 29, 2017

**Amended**

Completion Date: May 25, 2017

Amend Reason: ADD NEW PERFORATIONS

Recomplete Date: March 21, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: GREEN RANCH 6-19

Purchaser/Measurer:

Location: STEPHENS 19 2S 4W  
C NE NE SW  
330 FNL 330 FEL of 1/4 SEC  
Latitude: 34.36809 Longitude: -97.65999  
Derrick Elevation: 958 Ground Elevation: 952

First Sales Date:

Operator: HOGBACK EXPLORATION INC 21161  
PO BOX 180368  
10101 HIGHWAY 253  
FORT SMITH, AR 72918-0368

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	175		120	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3155		500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3158**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2017	DEESE	29	29				PUMPING			
Mar 31, 2018	DEESE	25	27			53	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
647620	40

**Perforated Intervals**

From	To
2985	3012

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

1,069 BARRELS SLICKWATER, 35,000 POUNDS 30/50 SAND

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
647620	40

**Perforated Intervals**

From	To
2838	2863

**Acid Volumes**

1,500 GALLONS

**Fracture Treatments**

2,007 BARRELS SLICKWATER, 60,000 POUNDS 30/50 SAND

Formation	Top
PERMIAN	0
CISCO	500
HOXBAR	1278
DEESE	1810

Were open hole logs run? Yes

Date last log run: April 25, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139272

Status: Accepted

API NO. 137 27492  
 OTC PROD. UNIT NO. 137 218749

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

APR 09 2018

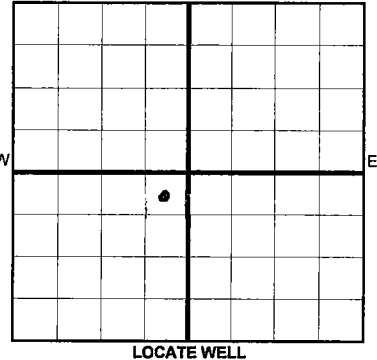
OKLAHOMA CORPORATION COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED (Reason) add new perms

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4/14/2017  
 DRLG FINISHED DATE 4/25/2017  
 DATE OF WELL COMPLETION 5/25/2017  
 1st PROD DATE 5/29/2017  
 RECOMP DATE 3/21/18  
 Longitude (if known) -97.65999



COUNTY Stephens SEC 19 TWP 2S RGE 4W  
 LEASE NAME Green Ranch WELL NO. 6-19  
 C 1/4 NE 1/4 NE 1/4 SW 1/4 (FNL OF 1/4 SEC 330) (FEL OF 1/4 SEC 330)  
 ELEVATION Derrick FL 958 Ground 952 Latitude (if known) 34.36809  
 OPERATOR NAME Hogback Exploration, Inc. OTC/OCC OPERATOR NO. 21161 0  
 ADDRESS P. O. Box 180368  
 CITY Fort Smith STATE AR ZIP 72918-0368

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	23	J-55	175		120	surface	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J-55	3155		500	surface	
LINER								
							TOTAL DEPTH	3,158

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 DEESS**

FORMATION	Deese (Original)	Deese	
SPACING & SPACING ORDER NUMBER	647620 (40)	647620 (40)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil	
PERFORATED INTERVALS	2985-3002 3007-3012	2838-2863	
ACID/VOLUME		1500 gals	
FRACTURE TREATMENT (Fluids/Prop Amounts)	1069 bbl slkwtr 35,000# 30/50 sd	2007 bbl slkwtr 60,000# 30/50 sd	

*New Frac in Free Focus*

Min Gas Allowable (165:10-17-7)  
 OR  
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer \_\_\_\_\_  
 First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	6/1/2017	3/31/2018
OIL-BBL/DAY	29	25
OIL-GRAVITY ( API)	29	27
GAS-MCF/DAY		
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		53
PUMPING OR FLOWING	pumping	pumping
INITIAL SHUT-IN PRESSURE	0	0
CHOKE SIZE		
FLOW TUBING PRESSURE		

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Gerald W. Lundy*  
 SIGNATURE Gerald W. Lundy 4/4/2018 479-709-9014  
 P. O. Box 180368 Fort Smith AR 72918  
 ADDRESS CITY STATE ZIP DATE PHONE NUMBER  
 g.lundy@hogbackexploration.com  
 EMAIL ADDRESS

