

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017237860002

Completion Report

Spud Date: May 18, 2004

OTC Prod. Unit No.: N/A

Drilling Finished Date: July 03, 2004

Amended

1st Prod Date:

Amend Reason: WORKOVER (CHANGED PACKER / ADDED PLUG)

Completion Date: July 23, 2004

Recomplete Date: March 20, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CHUPA SWD 1-12

Purchaser/Measurer:

Location: CANADIAN 12 14N 5W
 NE SE SW NE
 408 FSL 1293 FWL of 1/4 SEC
 Derrick Elevation: 1170 Ground Elevation: 1157

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
 PO BOX 18496
 6100 N WESTERN AVE
 OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
N/A	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1258		550	SURFACE
PRODUCTION	7	26	N-80	8328		400	7478

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10754

Packer	
Depth	Brand & Type
8261	AS-1X

Plug	
Depth	Plug Type
9700	CEMENT
10184	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Formation	Top
OSWEGO	6530
VERDIGRIS	6650
RED FORK	6728
MISSISSIPPIAN	6836
WOODFORD	6929
HUNTON	6984
SYLVAN	7276
VIOLA	7374
SECOND WILCOX	7650
OIL CREEK	8252
ARBUCKLE	8300

Were open hole logs run? Yes

Date last log run: June 13, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT ORDER NUMBER 566356. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 8,328' TO TOP OF CEMENT PLUG AT 9,700'.

FOR COMMISSION USE ONLY

1139262

Status: Accepted

API NO. 017-23786
 OTC PROD. N/A
 UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

APR 03 2018

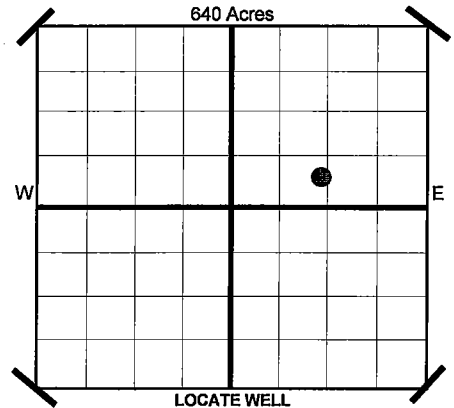
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended **Workover (changed packer/added plug)**

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 5/18/2004
 DRLG FINISHED DATE 7/3/2004
 DATE OF WELL COMPLETION 7/23/2004
 1ST PROD DATE N/A
 RECOMP DATE 3/20/2018
 Longitude (if Known)



COUNTY Canadian SEC 12 TWP 14N RGE 5W
 LEASE NAME Chupa SWD WELL NO 1-12
 SHL NE 1/4 SE 1/4 SW 1/4 NE 1/4 FSL 408 FWL OF 1/4 SEC 1,293
 ELEVATION 1,170 Ground 1,157
 Derricks FI 1,170 Ground 1,157
 OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
 ADDRESS P.O. BOX 18496
 CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO. N/A
 INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,258		550	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	N-80	8,328		400	7,478
LINER							

PACKER @ 8,261 BRAND & TYPE AS -1X PLUG @ TYPE PLUG @ 9,700 TYPE Cement TOTAL DEPTH 10,754
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ 10,184 TYPE Cement

COMPLETION & TEST DATA BY PRODUCING FORMATION

169 ABCK

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Arbuckle	N/A	Disposal	Open Hole		

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
 OR 1st Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA
 INITIAL TEST DATE
 OIL-BBL/DAY
 OIL-GRAVITY (API)
 GAS-MCF/DAY
 GAS-OIL RATIO CU FT/BBL
 WATER-BBL/DAY
 PUMPING OR FLOWING
 INITIAL SHUT-IN PRESSURE
 CHOKE SIZE
 FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper SIGNATURE
 P.O. BOX 18496 ADDRESS
 OKLAHOMA CITY CITY
 OK STATE
 73154 ZIP
 JUANITA COOPER - SR. REGULATORY ANALYST NAME (PRINT OR TYPE)
 4/2/2018 DATE
 405-848-8000 PHONE NUMBER
 juanita.cooper@chk.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Chupa SWD

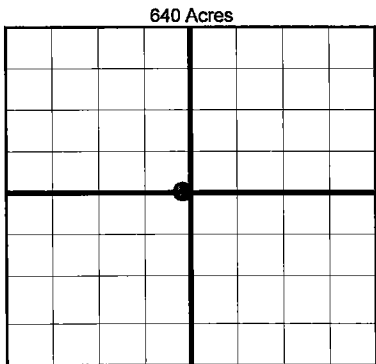
WELL NO. 1-12

NAMES OF FORMATIONS	TOP
Oswego	6,530
Verdigris	6,650
Red Fork	6,728
Mississippian	6,836
Woodford	6,929
Hunton	6,984
Sylvan	7,276
Viola	7,374
Second Wilcox	7,650
Oil Creek	8,252
Arbuckle	8,300

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	6/13/2004	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks: UIC Permit Order No. 566356
OCC - This well is an open hole completion from bottom of 7" casing at 8328' to top of cement plug at 9700'.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FEL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

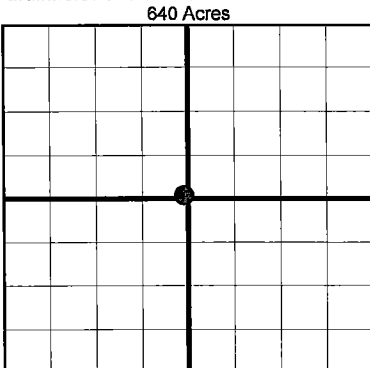
LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			