

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35065203040001

**Completion Report**

Spud Date: March 19, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 31, 2018

1st Prod Date:

Completion Date: April 02, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: BILLIE 1

Purchaser/Measurer:

Location: JACKSON 18 2S 23W  
 C NW NW NW  
 330 FNL 330 FWL of 1/4 SEC  
 Derrick Elevation: 1476 Ground Elevation: 1465

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
 OKLAHOMA CITY, OK 73127-6002

| Completion Type          |               |
|--------------------------|---------------|
| <input type="checkbox"/> | Single Zone   |
| <input type="checkbox"/> | Multiple Zone |
| <input type="checkbox"/> | Commingled    |

| Location Exception                                  |  |
|---|--|
| Order No  |  |
| There are no Location Exception records to display. |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 16    | 42     | J-55  | 40   |     | 3   | SURFACE    |
| SURFACE           | 8 5/8 | 24     | J-55  | 265  | 500 | 175 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 6050**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data                             |           |             |                   |             |                         |               |                   |                          |            |                      |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date                                     | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. |           |             |                   |             |                         |               |                   |                          |            |                      |

**Completion and Test Data by Producing Formation**

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

| Formation | Top  |
|-----------|------|
| CANYON    | 4986 |

Were open hole logs run? Yes

Date last log run: April 02, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139261

Status: Accepted

API NO. **065-20304**  
 OTC PROD. **—**  
 UNIT NO. **—**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:  
 Attach copy of original 1002A if recompletion or rec

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED** Form 1002A Rev. 2009

APR 05 2018

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

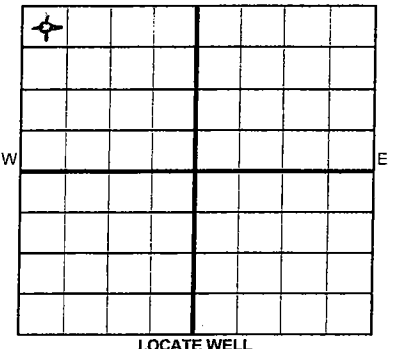
COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION  
 640 Acres

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

COUNTY **JACKSON** SEC **18** TWP **25** RGE **23W**  
 LEASE NAME **BILLIE** WELL NO. **1**  
**C 1/4 NW 1/4 NW 1/4 NW 1/4** FOR **230FNL** FWL OF 1/4 SEC **330**  
 ELEVATION N Derrick **1476** Ground **1465** Latitude (if known) \_\_\_\_\_ Longitude (if known) \_\_\_\_\_  
 OPERATOR NAME **GLB EXPLORATION, INC** OTC/OCC OPERATOR N **18634-0**  
 ADDRESS **7716 MELROSE LANE**  
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73127**

SPUD DATE **3/19/18**  
 DRLG FINISHED DATE **3/31/18**  
 DATE OF WELL COMPLETION **4/2/18**  
 1st PROD DATE **—**  
 RECOMP DATE **—**



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY ORDER NO. \_\_\_\_\_

| CASING & CEMENT (Form 1002C must be attached) |       |        |       |      |     |       |            |
|---|-------|--------|-------|------|-----|-------|------------|
| TYPE  | SIZE  | WEIGHT | GRADE | FEET | PSI | SAX   | TOP OF CMT |
| CONDUCTOR                                     | 16    | 42     | J-55  | 40   | —   | 3 1/2 | SURF       |
| SURFACE                                       | 8 5/8 | 24     | J-55  | 265  | 500 | 175   | SURF       |
| INTERMEDIATE                                  |       |        |       |      |     |       |            |
| PRODUCTION                                    |       |        |       |      |     |       |            |
| LINER   |       |        |       |      |     |       |            |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **6050**  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |                           |  |  |  |  |  |  |
|---|---------------------------|--|--|--|--|--|--|
| FORMATION                                       | <b>NONE</b>               |  |  |  |  |  |  |
| SPACING & SPACING ORDER NUMBER                  |                           |  |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | <b>Oil, Gas, Dry, Inj</b> |  |  |  |  |  |  |
| PERFORATED INTERVALS                            |                           |  |  |  |  |  |  |
| ACID/VOLUME                                     |                           |  |  |  |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        |                           |  |  |  |  |  |  |

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
 Gas Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

INITIAL TEST DATA

|                          |  |  |  |  |
|--------------------------|--|--|--|--|
| INITIAL TEST DATE        |  |  |  |  |
| OIL-BBL/DAY              |  |  |  |  |
| OIL-GRAVITY (API)        |  |  |  |  |
| GAS-MCF/DAY              |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  |  |  |  |  |
| WATER-BBL/DAY            |  |  |  |  |
| PUMPING OR FLOWING       |  |  |  |  |
| INITIAL SHUT-IN PRESSURE |  |  |  |  |
| CHOKE SIZE               |  |  |  |  |
| FLOW TUBING PRESSURE     |  |  |  |  |

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Glenn Blumstein** NAME (PRINT OR TYPE) **GLENN BLUMSTEIN** DATE **4/3/18** PHONE NUMBER **405-787-0049**  
 ADDRESS **7716 MELROSE LANE** CITY **OKC** STA **OK** ZIP **73127** EMAIL ADDRESS **glb@glbexplorationinc.com**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BILLIE WELL NO. 1

| NAMES OF FORMATIONS | TOP  |
|---------------------|------|
| CANYON              | 4986 |

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 4/2/18

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks:

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640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP | RGE                 | COUNTY | Spot Location                           | Feet From 1/4 Sec Lines | FSL | FWL |
|----------------------|-----|---------------------|--------|---|-------------------------|-----|-----|
|                      |     |                     |        | 1/4                                     | 1/4                     |     |     |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |                         |     |     |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC                  | TWP | RGE                 | COUNTY | Spot Location                           | Feet From 1/4 Sec Lines | FSL          | FWL |
|----------------------|-----|---------------------|--------|---|-------------------------|--------------|-----|
|                      |     |                     |        | 1/4                                     | 1/4                     |              |     |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               |                         | Total Length |     |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |                         |              |     |

LATERAL #2

| SEC                  | TWP | RGE                 | COUNTY | Spot Location                           | Feet From 1/4 Sec Lines | FSL          | FWL |
|----------------------|-----|---------------------|--------|---|-------------------------|--------------|-----|
|                      |     |                     |        | 1/4                                     | 1/4                     |              |     |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               |                         | Total Length |     |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |                         |              |     |

LATERAL #3

| SEC                  | TWP | RGE                 | COUNTY | Spot Location                           | Feet From 1/4 Sec Lines | FSL          | FWL |
|----------------------|-----|---------------------|--------|---|-------------------------|--------------|-----|
|                      |     |                     |        | 1/4                                     | 1/4                     |              |     |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               |                         | Total Length |     |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |                         |              |     |