

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047217530001

Completion Report

Spud Date: November 02, 1978

OTC Prod. Unit No.: 047-057037

Drilling Finished Date: November 16, 1978

1st Prod Date:

Completion Date: December 20, 1978

Amended

Amend Reason: CORRECTING LOCATION

Drill Type: STRAIGHT HOLE

Well Name: KEARCE 16-2

Purchaser/Measurer:

Location: GARFIELD 16 21N 6W
NW NW SE NW
1100 FSL 1540 FWL of 1/4 SEC
Latitude: 36.299789 Longitude: -97.849211
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SINGER OIL COMPANY LLC 19769
PO BOX 307
17667 E 650 RD
HENNESSEY, OK 73742-0307

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28	K-55	514			
PRODUCTION	4 1/2	10.5	K-55	6969	3500	425	4838

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6912

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 1978	MISSISSIPPIAN	122	39.3	1023	8385	348	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
6345	6786

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
RED BEDS	0
SHALE AND ANHYDRITE	1200
SHALE AND LIME	2975
PERRY GAS SAND	5000
COTTAGE GROVE	5220
CHECKERBOARD	5602
BIG LIME	5730
OSWEGO	5790
VERDIGRIS	5904
PINK LIME	5977
INOLA LIME	6094
MERAMEC	6172
MISSISSIPPI	6304
HART MISSISSIPPI	6380
WOODFORD	6438
SYLVAN	6854

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139260

Status: Accepted

RECEIVED

APR 04 2018

Form 1002A Rev. 2009

API NO. 047-21753
OTC PROD. UNIT NO. 047-057037

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

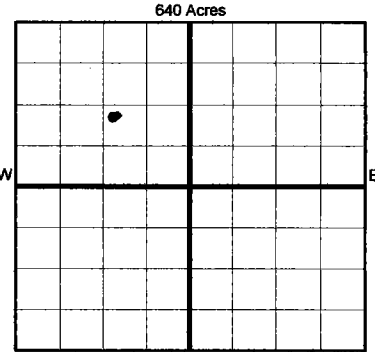
ORIGINAL
 AMENDED (Reason)

Correcting incorrect Location

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 11/2/78
DRLG FINISHED DATE 11/16/78
DATE OF WELL COMPLETION 12/20/78
1st PROD DATE
RECOMP DATE
Longitude (if known) -97.849211



COUNTY Garfield SEC 16 TWP 21N RGE 6W
LEASE NAME Kearce WELL NO. 16-2
NW 1/4 NW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 1,100 FWL OF 1/4 SEC 1,540
ELEVATION Ground Latitude (if known) 36.299789 Longitude (if known) -97.849211
OPERATOR NAME Singer Oil Co., LLC OTC/OCC OPERATOR NO. 19769
ADDRESS PO Box 307
CITY Hennessey STATE OK ZIP 73742

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	28#	K-55	514			
INTERMEDIATE							
PRODUCTION	4-1/2"	10.5#	K-55	6,969	3,500	425	4,838
LINER							
TOTAL DEPTH							6,912

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *359MSSP*

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Mississippian		Oil	6,345-6,786		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	12/20/1978
OIL-BBL/DAY	122
OIL-GRAVITY (API)	39.3
GAS-MCF/DAY	1023
GAS-OIL RATIO CU FT/BBL	8385
WATER-BBL/DAY	348
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Goetz Schuppan
SIGNATURE NAME (PRINT OR TYPE) 3/29/2018 405-853-6807
PO Box 307 Hennessey OK 73742 DATE PHONE NUMBER
ADDRESS CITY STATE ZIP EMAIL ADDRESS gschuppan@pldi.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Kearce WELL NO. 16-2

NAMES OF FORMATIONS	TOP
Red Bed	0
Shale & Anhydrite	1,200
Shale & Lime	2,975
Perry Gas Sand	5,000
Cottage Grove	5,220
Checkerboard	5,602
Big Lime	5,730
Oswego	5,790
Verdigris	5,904
Pink Lime	5,977
Inola Lime	6,094
Meramec	6,172
Mississippi	6,304
Hard Mississippi	6,380
Woodford	6,438
Sylvan	6,854

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				