

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35009218710002

**Completion Report**

Spud Date: December 24, 2016

OTC Prod. Unit No.: 209789

Drilling Finished Date: January 18, 2017

1st Prod Date: February 10, 2017

Completion Date: January 30, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: MCCURRY (MCCURRY 4-21H) 4-21HC ST

Purchaser/Measurer: BP

Location: BECKHAM 21 11N 25W  
SW SE SE SE  
250 FSL 560 FEL of 1/4 SEC  
Latitude: 35.408292912 Longitude: -99.842598438  
Derrick Elevation: 2126 Ground Elevation: 2096

First Sales Date: 2/11/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661964	

Increased Density	
Order No	
661510	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	48	H-40	650	1730	813	SURFACE
INTERMEDIATE	9-5/8	40	L-80	5363	5750	1577	SURFACE
PRODUCTION	5-1/2	20	P-110	16556	12630	1890	11356

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16585**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2017	CHECKERBOARD	203	47	2744	13517	1846	FLOWING	1500	33	

**Completion and Test Data by Producing Formation**

Formation Name: CHECKERBOARD

Code: 405CCKB

Class: OIL

**Spacing Orders**

Order No	Unit Size
210384	640

**Perforated Intervals**

From	To
12060	16487

**Acid Volumes**

40,000 GAL HCL
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**Fracture Treatments**

198,870 BBLs SLICKWATER 4,007,640 LBS PROPPANT
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Formation	Top
CHECKERBOARD	10662

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

DEEPEN (SIDETRACK), WHIPSTOCK WAS SET 10/4/2016 @ 7931' TO SIDETRACK WELLBORE, TAGGED CEMENT @6750'. WHIPSTOCK WAS KICKED OFF 12/25/2016. OCC - DV TOOL SET AT 2877' ON INTERMEDIATE CASING. SPACING 213498 TO CORRECT EFFECTIVE DATE OF ORDER 210384. THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 21 TWP: 11N RGE: 25W County: BECKHAM

NW NE NW NW

249 FNL 666 FEL of 1/4 SEC

Depth of Deviation: 11328 Radius of Turn: 573 Direction: 360 Total Length: 4257

Measured Total Depth: 16585 True Vertical Depth: 11895 End Pt. Location From Release, Unit or Property Line: 249

**FOR COMMISSION USE ONLY**

1136470

Status: Accepted